

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Southland Royalty Company Well API No.

Address 21 Desta Drive, Midland, Texas 79705

Reason(s) for Filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

Change of operator give name
and address of previous operator

* Amended Report

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease (State, Federal or Foreign)	Lease No.
West Corbin Federal	11	S. Corbin (Wolfcamp)	XXXX Federal XXXX	NM-0997

Location Unit Letter 0 660 Feet From The South Line and 1980 Feet From The East Line
Section 8 Township 18 South Range 33 East NMPM Lea County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Pride Pipeline 500 Chestnut (P.O.Box 2436) Abilene, TX 79604

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

Does well produce oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	0	8	18S	33E	NO	

Is this production commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
12/22/88	02/20/89		11,450'		11,405'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3885.7 GR	Wolfcamp				11,400'			
Perforations					Depth Casing Shoe			
* 10,792' - 998'								

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	348'	300 SX
12 1/4"	8 5/8"	2,895'	1375 SX
7 7/8"	5 1/2"	11,450'	1715 SX

VI. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
02/17/89	02/19/89	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
9 hrs.	700 psig		28/64
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
420 B.O.	Calc. 1120 BD/day	0	Calc. 500 mcf/day

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (plug, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Robert L. Bradshaw, Sr. Staff Enf./Reg. Spec.
Printed Name Title
Date 03 March 89 Telephone No. 915-686-5678

OIL CONSERVATION DIVISION

Date Approved MAR 7 1989

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - a) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAR 6 1969

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HOBBS OFFICE