

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit B, 330' FNL & 1656' FEL

At top prod. interval reported below Unit B, 330' FNL & 1656' FEL

At total depth Unit B, 330' FNL & 1656' FEL

14. PERMIT NO.

30-025-30523

DATE ISSUED

12/8/88

15. DATE SPUDDED

1/26/90

16. DATE T.D. REACHED

2/14/90

17. DATE COMPL. (Ready to prod.)

3/18/90

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

GL 3588', KB 3597.6'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7220'

21. PLUG BACK T.D., MD & TVD

7200'

22. IF MULTIPLE COMPL., HOW MANY*

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23. INTERVAL DRILLED BY

0-TD

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6468'-6481' Delaware

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-GR-Cal; DIL-MSFL-Cal

27. WAS WELL CORRED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	870'	17-1/2"	1000 sacks C	---
8-5/8"	24#	4500'	12-1/4"	3230 sk C, H, & Neat	---
5-1/2"	15.5#	7220'	7-7/8"	900 sk C	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6487'	

31. PERFORATION RECORD (Interval, size and number)

6468'-6481' 4 SPF, 13', 52 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6468'-6481'	1300 gal. 7-1/2% NeFe HCL
	17000 gal. Frac fluid &
	60000# 20/40 mesh sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/18/90		pumping 1-1-2" x 24'				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/16/90	24			42.5	307	29.7	7224/1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
						44°	

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Lendell Hawkins

35. LIST OF ATTACHMENTS

Logs furnished directly by logging company

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Asst., Regulation & Proration

6/14/90

SIGNED

J. L. Maples

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	790	2840	Anhydrite, slate & shale			
Capitan Reef	2840	4622	Limestone & dolomite			
Top Delaware						
Mountain group	4622	7188	Sand, shale & dolomite			
Brushy Canyon	5599	7188	" "			
Bone Springs	7188	TD	Limestone			

JUN 27 1990
OLD
HOBBS OFFICE