

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well API No. 30-025-30523
Address 4001 Penbrook St., Odessa, TX 79762		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lusk Deep Unit-A	Well No. 19	Pool Name, Including Formation Lusk (Delaware) West	Kind of Lease State, Federal or Fee	Lease No. LC-065710-A
Location Unit Letter B : 330 Feet From The N Line and 1656 Feet From The E Line Section 20 Township 19-S Range 32-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, TX 79762			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, Texas 79762			
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 20	Twp. 19-S	Rge. 32-E
Is gas actually connected? Yes				When ? 3/18/90

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 1/26/90	Date Compl. Ready to Prod. 3/18/90		Total Depth 7220'		P.B.T.D. 7200'			
Elevations (DF, RKB, RT, GR, etc.) GL 3588', KB 3597.6'	Name of Producing Formation Delaware		Top Oil/Gas Pay 6468'		Tubing Depth 6487'			
Perforations 6468' - 6481'					Depth Casing Shoe 7220'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		870'		1000 sk C			
12-1/4"	8-5/8"		4500'		3230 sk C, H & Neat			
7-7/8"	5-1/2"		7220'		900 sk C			
	2-7/8"		6487'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 3/18/90	Date of Test 5/16/90	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24 hrs.	Tubing Pressure 20#	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 42.5	Water - Bbls. 29.7	Gas- MCF 307

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

FOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature J. L. Maples
J. L. Maples, Asst., Regulation & Proration
Printed Name
Date 6/14/90 (915) 367-1411 Telephone No.

OIL CONSERVATION DIVISION

JUN 21 1990

Date Approved
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
JUN 20 1990
CDO
HONOLULU OFFICE