

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

RECEIVED

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

Unit B, 330' FNL & 1656' FEL

14. PERMIT NO.

30-025-30523

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3588' GL

5. LEASE DESIGNATION AND SERIAL NO.

LC-065710-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lusk Deep Unit-A

8. FARM OR LEASE NAME

Lusk Deep Unit-A

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Lusk (Delaware)West

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 20, T-19-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) ☐

1st production

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

XX

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/23/90 Perforated 6468'-6481'.

2/25/90 Acidize perforations 6468'-6481' with 1300 gal. 7-1/2% NeFe HCL acid.

2/26/90 Swabbing.

2/27/90 Fracture stimulate perforations 6468'-6481' with 17000 gal. poly-emulsion & 60000# 20/40 mesh sand.

2/28-

3/6/90 Swabbing back load.

3/7/90 Set pumping unit. Temp. drop waiting on electrical installation.

3/18/90 Pumped 24 hrs. 93 BO and 131 BW.

ACCEPTED FOR RECORD

*Ad*

MAR 17 1990

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*J.L. Maples*  
J.L. Maples

TITLE Asst., Regulation & Proration

DATE 3/22/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE