

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI. DATE*
(Other Instructions on Re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-065710-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lusk Deep Unit-A

8. FARM OR LEASE NAME

Lusk Deep Unit-A

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Lusk (Delaware) West

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T-19-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit B, 330' FNL & 1656' FEL

14. PERMIT NO.

30-025-30523

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3588' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Spud well & set casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1/26/90 Spud 17-1/2" hole.

1/28/90 Ran 20 jts. 13-3/8", 54.5#, K-55, ST&C Casing & set @ 870'. Cemented w/1000 sacks
Class C, 2% CaCl, 14.8 ppg, 1.32 yield, 6.3 gal./sack. Circ. 218 sacks to surface
& WOC 12 hrs. Cement slurry temp. 60°. Formation temperature 65°. Tested casing
to 500 psi for 30 mins. - OK. Cement strength exceeded 600 psi.

2/5/90 Ran 104 jts. 8-5/8", 24#, J-55, ST&C casing & set @ 4500'. DV tool @ 2622'. Cemented
w/550 sacks Class C 20% Diacel D, 12.0 ppg., 2.69 yield, 15.5 gal./sack. Tail w/
150 sacks Class C Neat, 14.8 ppg, 1.37 yield, 6.3 gal./sack. No returns. Cemented
2nd stage w/1000 sacks, 14 ppg, 1.51 yield, 7.7 gal./sack, 850 sacks Class C, 20%
Diacel D, 10% salt, 12 ppg, 3.02 yield, 12.5 gal./sack, 150 sacks Class H, 10%
gypseal, 2% CaCl, 14.2 ppg, 1.61 yield, 7.9 gal./sack. Did not circ. WOC 18 hrs.
Ran temp. survey 2310' TOC. GIH w/1" pipe to 2071'. Spot 100 sacks Class C cement,
w/4% CaCl. Tag TOC @ 2020'. Spot 100 sacks Class C cement w/4% CaCl. Tag TOC @
1710'. Spot 130 sacks Class C cement w/4% CaCl. Cement w/200 sacks Class C cement
w/4% CaCl & circulated 35 sacks to surface.

2/14/90 Reached TD of 7220'. Ran CNL-GR-Ca1, DIT-MSFL-GR-Ca1.

2/16/90 Ran 174 jts. 5-1/2" 15.5#, J-55, LT&C casing & set @ 7220'. Cemented w/600 sacks
Class C 65/35 POZ, 6% CaCl, 13 ppg, 1.59 yield, 8.8 gal./sack, 300 sacks Class C,
.85% D-60, 14.8 ppg, 1.32 yield, 6.3 gal./sack WOC 24 hrs. TOC 1630'.

18. I hereby certify that the foregoing is true and correct

SIGNED

J.L. Maples

TITLE

Asst., Regulation & Proration

DATE

3/14/90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 23 1990

*See Instructions on Reverse Side