

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLY  
(Other instructions  
verse side)

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re-

Budget Bureau No. 1004-0135  
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

LC-065710-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

Unit B, 330' FNL & 1656' FEL

14. PERMIT NO.

30-025-30523

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3588' GL

7. UNIT AGREEMENT NAME

Lusk Deep Unit-A

8. FARM OR LEASE NAME

Lusk Deep Unit-A

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Lusk (Delaware) West

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 20, T-19-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

Spud well & set casing xxx  
(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/26/90 Spud 17-1/2" hole.

1/28/90 Ran 20 jts. 13-3/8", 54.5#, K-55, ST&C casing and set @ 870'.  
Cemented w/1000 sacks Class C, 2% CaCl, 14.8 ppg, 1.32 yield, 6.3 gal./sack.  
Circ. 218 sacks to surface WOC 12 hrs. Cement slurry temp. 60°. Formation  
temperature 65°. Tested casing to 500 psi for 30 mins. - OK. Cement strength  
exceeded 600 psi.

2/5/90 Ran 104 jts. 8-5/8", 24#, J-55, ST&C Casing & set @ 4500'. DV tool @ 2622'.  
Cemented w/550 sacks Class C 20% Diacel D, 12.0 ppg, 2.69 yield, 15.5 gal./sack.  
Tail w/150 sacks Class C Neat, 14.8 ppg, 1.37 yield, 6.3 gal./sack.  
No returns. Cemented 2nd stage w/1000 sacks, 14 ppg, 1.51 yield, 7.7 gal./sack  
850 sacks Class C, 20% Diacel D, 10% salt, 12 ppg, 3.02 yield, 12.5 gal./sack,  
150 sacks Class H, 10% gypseal, 2% CaCl, 14.2 ppg, 1.61 yield, 7.9 gal./sack.  
Did not circ. WOC 18 hrs.

2/14/90 Reached TD of 7220'. Ran CNL-GR-Cal, DIT-MSFL-GR-Cal.

2/26/90 Ran 174 jts. 5-1/2" 15.5#, J-55, LT&C Casing & set @ 7220'. Cemented w/600  
sacks Class C 65/35 POZ, 6% CaCl, 13 ppg, 1.69 yield, 8.8 gal./sack,  
300 sacks Class C, .85% D-60, 14.8 ppg, 1.32 yield, 6.3 gal./sack, WOC 24 hrs.  
TOC 1630'.

18. I hereby certify that the foregoing is true and correct

SIGNED

J.L. Maples

TITLE

Asst. Regulation & Proration

DATE

3/3/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

see corrected  
report

RECEIVED

MAR 6 1990

OCD  
HOBBS OFFICE