

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OPERATION 3

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injector

2. Name of Operator

Pioneer Natural Resources USA, Inc.

3. Address and Telephone No.

P. O. Box 3178, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 1980' FEL, Sec. 20, T19S, R32E

5. Lease Designation and Serial No.

LC-065710-A

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

8. Well Name and No. Lusk West  
(Delaware) Unit #009

9. API Well No.

30-025-30490

10. Field and Pool, or Exploratory Area

Lusk Delaware, West

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

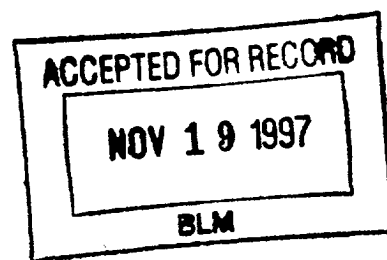
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was permitted as Lusk Deep Unit "A" #20

See Attached Well Chronology Report and Pressure Chart



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Engineer Date 10/21/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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# WELL CHRONOLOGY REPORT

**WELL NAME : LUSK DEEP UNIT "A" #20**

 OPERATOR : PIONEER NATURAL RESOURCES COMPANY

 FIELD : LUSK WEST (DELAWARE)

 COUNTY & STATE : LEA
NM

 LOCATION : UNIT I, 660' FEL & 2310' FSL, SEC. 20, T-19-S.

 FORMATION : BRUSHY CANYON
**REPORT DATE : 9/23/97**

 DAILY DETAILS : FIRST REPORT.  
\*\*\*\*\*

MI RU WSU. POOH &amp; LAY DOWN RODS &amp; PUMP. RU BOP. SION.

**REPORT DATE : 9/24/97**

DAILY DETAILS : LOWER TBG TO APPROXIMATELY 7138' &amp; TAG BOTTOM. RU TUBESCOPE. SCOPE TBG OUT OF HOLE. MOVE IN 102 JTS 2 7/8" TBG FROM LUSK DEEP #14A. TIH W/TBG. SCOPE TBG OUT OF HOLE. RU PRO-LOG. RIH W/5 1/2" CIBP. GOT ON DEPTH W/COLLARS. SET CIBP AT 7000'. MADE 2 BAILER RUNS. SPOTTING 35' OF CEMENT ON CIBP. SIW &amp; SDFN.

PIPE RECOVERY:

LUSK DEEP 20A

197 JTS YELLOW BAND

10 JTS BLUE BAND

14 JTS GREEN BAND

1 JT RED BAND

LUSK DEEP 14A

82 JTS YELLOW BAND

5 JTS BLUE BAND

0 JTS GREEN BAND

2 JTS RED BAND

**REPORT DATE : 9/25/97**

DAILY DETAILS : NO REPORT. WILL RECEIVE IPC TBG THURSDAY AM &amp; WILL RESUME OPERATIONS.

**REPORT DATE : 9/26/97**

DAILY DETAILS : MI &amp; RACK 2 3/8" IPC TBG. PU 5 1/2" ARROW SET I-XS PKR. TIH TO 6408.73 KB. RU KILL TRUCK. PUMP 120 BLS PKR FLUID (PETROLITE CRW 132). SET PKR. PUMP 10 MORE BLS. CSG NOT QUITE FULL. REMOVE BOP. FLANGE UP. INSTALL MASTER VALVE &amp; FLOW CHECK VALVE. SDFN.

202 - JTS 2 3/8" 4.7# J-55 IPC TBG

6385.58

1 - T-2 ON/OFF TOOL SS

1.40

1 - 2 3/8" "F" TYPE SEAL NIPPLE SS

 1 - ARROW SET I-XS 5 1/2" X 2 3/8" NICKLE PLATED IPC  
(PKR SET W/5000# COMPRESSION)

5.75

6392.73

16.00 KB

6408.73 KB

**REPORT DATE : 9/27/97**

 DAILY DETAILS : RU KILL TRUCK. LOAD CSG WITH 18 BL PKR FLUID. HAD TROUBLE TESTING CSG. FOUND LEAK ON TRUCK, REPAIRED. RAN CHART TEST TO 500# FOR 25 MINUTES, HELD. RDMO.  
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FINAL REPORT

Received  
Hobbs  
000

Lusk Deep Unit A-20

