State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

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Previous Operator Signature

Sana Pe, NM 8/504-2088	
	☐ AMENDED REPORT

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Printed Name

Rhonda Nelson

Title

Production Clerk

Date

10/25/9

