

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI  
(Other instructions  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit I, 660' FEL & 2310' FSL

14. PERMIT NO.

30-025-30524

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3581.9' GL 3589.9' RKB

5. LEASE DESIGNATION AND SERIAL NO.

LC-065710-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lusk Deep Unit - A

8. FARM OR LEASE NAME

Lusk Deep Unit - A

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

Lusk (Delaware) West

11. SEC., T., R., OR BLK. AND SURVEY OR AREA

Sec. 20, T-19-S, R-32-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 01-13-91: Move in and rig up Expert pulling unit. Installed BOP.  
01-14-91: Testing tubing to 5000# above the slips while going in hole. Set RBP at 6500 and test; ok.  
01-15-91: Treat Delaware perforations 6469-6487' down 2-7/8" tubing with 3000 gallons of Pentol 100 (7-1/2% NEFe HCl). ISIP: 1450#; max. pressure: 3800#.  
01-17-91: Swabbed.  
01-22-91: WIH with 2-7/8", 6.5#/ft. J-55, EUE, 8rf production tubing. Seating nipple at 6471'. Tubing anchor is set at 6320' in 18,000# tension. Remove BOP.  
01-28-91: 106 BBLs water, oil gravity: 39, 9.3 BBLs oil, 89 MCF. Job complete.

RECEIVED  
FEB 26 10 35 AM '91  
CARLISLE FORCE  
AREA HEADQUARTERS

18. I hereby certify that the foregoing is true and correct

SIGNED *J. M. Sanders*

TITLE Supv., Regulation & Proration

DATE 02-22-91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

RECEIVED

MAR 11 1991

MOBILE OFFICE