

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 PENBROOK ST. Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit I, 660' FEL & 2310' FSL

At top prod. interval reported below Unit I, 660' FEL & 2310' FSL

At total depth Unit I, 660' FEL & 2310' FSL

14. PERMIT NO.

30-025-30524

DATE ISSUED

12/8/88

15. DATE SPUDDED

3/17/90

16. DATE T.D. REACHED

4/13/90

17. DATE COMPL. (Ready to prod.)

5/11/90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3582' GR

20. TOTAL DEPTH, MD & TVD

7230'

21. PLUG BACK T.D., MD & TVD

7184'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6469'-6487'

7050'-7154' Delaware

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-GR-Cal; LDT-CNL-GR-Cal

27. WAS WELL CORRED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	872'	17-1/2"	900 sk C	
8-5/8"	24#	4485'	12-1/4"	2350 sk C & Neat	
5-1/2"	15.5#	7230'	7-7/8"	800 C	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5616'	

31. PERFORATION RECORD (Interval, size and number)

6469'-6487' 18' 72 holes
7050'-7060' 10' 40 holes
7136'-7154' 18' 72 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7050'-7154' -2800	gal. 7½ NeFe HCL; 34000 gal. poly emulsion w/#20000 sand
6469'-6487' -1800	gal. 7-1/2 NeFe HCL; 17000 gal. poly-emulsion w/#60000 sand

33.*

PRODUCTION

DATE FIRST PRODUCTION	5/11/90	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	pumping	WELL STATUS (Producing or shut-in)	Producing
DATE OF TEST	6/29/90	HOURS TESTED	24	CHOKED SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.	22	GAS—MCF.	85
WATER—BBL.		138	GAS-OIL RATIO	3863/1	
CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	
WATER—BBL.					
OIL GRAVITY-API (CORR.)	42°				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Lyndell Hawkins

35. LIST OF ATTACHMENTS

Logs furnished direct by logging company

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L.M. Sanders

TITLE Supervisor, Regulation & Proration

DATE 8/13/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

38.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
rushy Canyon	6468	6487	Sandstone, Perf'd interval	Rustler Yates Capitan Reef Delaware Mountain Brush Canyon	782 2552 2800 4648 5640	

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