

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30528
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-604
7. Lease Name or Unit Agreement Name State "DR"
8. Well No. 5
9. Pool name or Wildcat West Lusk (Delaware)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Meridian Oil Inc.	
3. Address of Operator 21 Desta Drive, Midland, Texas 79705	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>19 South</u> Range <u>32 East</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Set & cmt 9 5/8" & 5 1/2" csg <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/15/89 12 1/4" hole drilled to 880'. 9 5/8" csg set at 880'. Cmt w/450 sx Class "C" w/2% CaCl<sub>2</sub>. Circ. 148 sx.

03/06/89 8 3/4" hole drilled to 6,607'. 5 1/2" csg set at 6,607'. Cmt 1st stage w/10 bbs fw, 1000 gal Flo-Chek 21, 10 bbls fw lead w/900 sx Cl"C" 50/50 Silica Lite + .2% CFR-2 1.78 yield 12.4 wt Tail 400 sx Cl"C" + 5# salt/sk yield 1.32 wt 14.8. Displaced w/100 bbls fw + 56 bbls mud. Circ. cmt to surface w/471 sx to reserve pit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert L. Bradshaw TITLE Sr. Staff Env./Reg. Spec. DATE 03/07/89  
TYPE OR PRINT NAME Robert L. Bradshaw TELEPHONE NO. (915) 686-5678

(This space for State Use)  
**ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 13 1989

CONDITIONS OF APPROVAL, IF ANY:

0-10-0 1134

RECEIVED

RECEIVED  
MAR 10 1989

OCD  
HOBBS OFFICE