

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised March 25, 1999

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MAYNARD OIL COMPANY 8080 N CENTRAL EXPRESSWAY #660 DALLAS, TX 75206		² OGRID Number 33016
		³ Reason for Filing Code CH EFFECTIVE 11/1/99
⁴ API Number 30 - 025-30548	⁵ Pool Name MALJAMAR GRAYBURG SAN ANDRES	⁶ Pool Code 43329
⁷ Property Code 25547 49615	⁸ Property Name STATE 35	⁹ Well Number 005

II. ¹⁰ Surface Location

¹⁰ Ul or lot no. K	¹⁰ Section 35	¹⁰ Township 17S	¹⁰ Range 33E	¹⁰ Lot Idn	¹⁰ Feet from the 2310	¹⁰ North/South Line S	¹⁰ Feet from the 1980	¹⁰ East/West line W	¹⁰ County IEA
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¹¹ Bottom Hole Location

¹¹ Ul or lot no.	¹¹ Section	¹¹ Township	¹¹ Range	¹¹ Lot Idn	¹¹ Feet from the	¹¹ North/South line	¹¹ Feet from the	¹¹ East/West line	¹¹ County
¹² Loc Code S	¹² Producing Method Code P	¹² Gas Connection Date		¹² C-129 Permit Number		¹² C-129 Effective Date		¹² C-129 Expiration Date	

III. Oil and Gas Transporters

¹³ Transporter OGRID	¹³ Transporter Name and Address	¹³ POD	¹³ O/G	¹³ POD ULSTR Location and Description
009171	GPM GAS CORP., 4044 PENBROOK ODESSA, TX 79762	2544730	G	
21778	SUNOCO, INC., 1004 N BIG SPRING #575 MIDLAND, TX 79701	2544710	O	

IV. Produced Water

¹⁴ POD 2544750	¹⁴ POD ULSTR Location and Description
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V. Well Completion Data

¹⁵ Spud Date	¹⁵ Ready Date	¹⁵ TD	¹⁵ PBTD	¹⁵ Perforations	¹⁵ DHC, MC
¹⁵ Hole Size	¹⁵ Casing & Tubing Size	¹⁵ Depth Set	¹⁵ Sacks Cement		

VI. Well Test Data

¹⁶ Date New Oil	¹⁶ Gas Delivery Date	¹⁶ Test Date	¹⁶ Test Length	¹⁶ Tbg. Pressure	¹⁶ Csg. Pressure
¹⁶ Choke Size	¹⁶ Oil	¹⁶ Water	¹⁶ Gas	¹⁶ AOF	¹⁶ Test Method

¹⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Cassondra Foster</i> Printed name: CASSONDRA FOSTER Title: MANAGER LAND AND MARKETING Date: 11/13/99	¹⁷ Phone: 214-891-8461	<div>OIL CONSERVATION DIVISION</div> <div>Approved by: <i>Paul Kautz</i> Title: <i>Gas Division</i> Approval Date: <i>MAR 30 2000</i></div>
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¹⁸ If this is a change of operator fill in the OGRID number and name of the previous operator QUESTAR EXPLORATION AND PRODUCTION COMPANY 023846			
¹⁸ Previous Operator Signature <i>G. L. Nordloh</i>	¹⁸ Printed Name G. L. NORDLOH	¹⁸ Title PRESIDENT AND CEO	¹⁸ Date 11/12/99

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filled for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
3. Reason for filling code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (include volume requested)

If for any other reason write that reason in this box.
4. The API number of this well
5. The name of the pool for this completion
6. The pool code for this pool
7. The property code for this completion
8. The property name (well name) for this completion
9. The well number for this completion
10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table:

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe
13. The producing method code from the following table:

F	Flowing
P	Pumping or other artificial lift
14. MO/DA/YR that this completion was first connected to a gas transporter
15. The permit number from the District approved C-129 for this completion
16. MO/DA/YR of the C-129 approval for this completion
17. MO/DA/YR of the expiration of C-129 approval for this completion
18. The gas or oil transporter's OGRID number
19. Name and address of the transporter of the product
20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
21. Product code from the following table:

O	Oil
G	Gas
22. The ULSTR location of this POD If it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
24. The ULSTR location of this POD If it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
25. MO/DA/YR drilling commenced
- MO/DA/YR this completion was ready to produce

bottom.

33. Number of sacks of cement used per casing string
- The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
34. MO/DA/YR that new oil was first produced
 35. MO/DA/YR that gas was first produced into a pipeline
 36. MO/DA/YR that the following test was completed
 37. Length in hours of the test
 38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells
 39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
 40. Diameter of the choke used in the test
 41. Barrels of oil produced during the test
 42. Barrels of water produced during the test
 43. MCF of gas produced during the test
 44. Gas well calculated absolute open flow in MCF/D
 45. The method used to test the well:

F	Flowing
P	Pumping
S	Swabbing

If other method please write it in.
 46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
 47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person

Received