Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

E.

Sy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

> REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	T	O TRAN	SPORT OIL	AND NA	TURAL G					
Operator Union Cil Company of Calif					ornia 30			5 - 305	-48	
Address	Mpari	1 07	Cali	torni:	عـ		<u> </u>	<u> </u>	, , ,	
P.O. Box 671	<u> </u>	idlar	id, Te	xas	7970	52				
Reason(s) for Filing (Check proper box) New Well		Change in Tra	unsporter of:		et (Please expl	ain)	4	1		
Recompletion	Oil	Dr 🔲 Dr	y Gas	9	a-5	conn	CCTE	q		
Change in Operator If change of operator give name	Casinghead	Gas 🛭 Co	ndeasate							
and address of previous operator	-							· · · · · · · · · · · · · · · · · · ·		
II. DESCRIPTION OF WELL										
Lease Name State "35				of Lesse Federal or Fee Lesse No.						
Unit Letter	: 2.	310 Fe	et From The S C	with in	ne and	<u>80 </u>	et From The	Wes	Line	
Section 35 Townshi	p /7-	<u>5</u> R	inge 33-	E ,N	МРМ,	Le	a_	·	County	
III. DESIGNATION OF TRAN	SPORTER	R OF OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
Phillips 66 Natur	Vame of Authorized Transporter of Casinghead Gas or Dry Gas hillips 66 Natural Gas Co.				Plaza	Office Bl	apy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.		Sec. TV 35 17	rp. Rgs. 7-5 33-E	ls gas actual	ly connected?	Whea		24-8	9	
If this production is commingled with that IV. COMPLETION DATA	from any othe	r lease or poo	l, give comming	ing order nun	ber:					
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi. Ready to Prod.			Total Depth		<u> </u>	P.B.T.D.	<u></u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>		Depth Casing Shoe			
TUBING, CASING AND					NG RECOR	D	<u> </u>			
HOLE SIZE				DEPTH SET			SACKS CEMENT			
V TECT DATA AND DECLIES	T FOD A	LOWAD								
V. TEST DATA AND REQUES OIL WELL (Test must be after re				be equal to o	exceed top allo	owable for this	depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		, ,	Water - Bbis.			Gas- MCF			
GAS WELL	1			<u> </u>	·		1			
Actual Prod. Test - MCF/D	Length of Te	est		Bbis. Conde	sate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Press	nure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COMPLI	ANCE	 						
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				JUL 1 7 1989						
Charlotte Breson				Date Approved						
Signature Charlotte Beeson-Prod. Clerk				By_	Ω	DIST	RICT I SUP	RVISOR		
Printed Name 7-5-89 Date	(9	Titl (15) (82) Telephon)_973/ ne No.	Title	· · · · · · · · · · · · · · · · · · ·					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Market Committee (1997)