## Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

## **OIL CONSERVATION DIVISION**

P.	O. Box 1980, Hobbe	, NM 88240	API NO. (assigned by OC	•				
Ď	STRICT II		5. Indicate Type of Lease	5-30549				
	O. Drawer DD, Arte	sia, NM 88210		TATE X FEE				
	STRICT III 00 Rio Brazos Rd., .	Aztec, NM 87410	6. State Oil & Gas Lease	No.				
_	APPI IC	CATION FOR PERMI	B-2148					
12	Type of Work:	DATION FOR FERINI						
b.	Type of Well:  7. Lease Name or Unit Agreement Name  PLUG BACK  Type of Well:							
<u> </u>	WELL X WELL	отнек	SINGLE ZONE	MULTIPLE ZONE	Leamex			
4	Name of Operator	. 1		8. Well No.				
_	Phillips Petroleum Company  46  Address of Operator  9. Pool name or Wildow							
	-			9. Pool name or Wildcat				
		ook Street, Ode	ssa, Texas 79762		Maljamar Gb/	SA		
<b>∢</b> .	4. Well Location Unit Letter F: 1980 Feet From The North Line and 1980 Feet From The West Line							
,,,	Section 22	<sup>2</sup> Tow	nahip 17-S Ran	nge 33-E	NMPM	Lea County		
4								
			10. Proposed Depth	11. F	ormation	12. Rotary or C.T.		
ZZ 13	Floretions /Shaw	vether DF, RT, GR, etc.)	±4900'		yburg/San Andre	s Rotary		
		(unprepared)	14. Kind & Status Plug. Bond Blanket	15. Drilling Contractor		Date Work will start		
17.				Will advi		n approval		
	0000		PROPOSED CASING AN	ID CEMENT PROGR	RAM			
	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP		
	12-1/4"	8-5/8"	24# K-55	<u>+</u> 1520 ·		C" Surface		
	<u>7-7/8"</u>	5-1/2"	15.5# K-55	4800'	1400 sx	Surface		
					(Caliper volume	plus 30% excess		
					Lead: Estimated	d 1000 sx Class		
					"C" w/5% salt;	tail w/400 sx		
					Class "C" Neat	.)		

Use mud additives as required for control.

BOP EQUIP: Series 900, 3000# MP (See attached schematic - Fig. 7-9 or 7-10)

Geologist

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.							
I hereby certify that the information above is	true and complete to the best of my knowle	dge and be	slief.				
SIGNATURE	anders	TITLE	Regulation	& Proration			
TYPE OR PRINT NAME L. M. Sa	nders		<del></del>	Supervisor			
(This space for State Use)	Orig. Signed by Paul Kautz				FEB 0 2 1989		

.. TITLE .

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY.

Permit Expires 5 Months From Approvational Date Unless Drilling Hadarway

DECEMPED 1

FE6 1 1989

AND SE

OCO HOBBS OFFICE

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+1n2 Supersedes C+128 Effective (+):45

All distances must be from the suter boundaries of the Section

PHILLIPS PETROLEUM COMPANY			LEAMEX	1 -		
Chit Letter	Section 22	Township 17 South	Range 33 EAST	County LEA	46	
Artual Footage Lo	ocation of Well:		<del> </del>	1		
1980		North line or	id 1980 (*	et from the	West	
Fround Level Elev. Producing Formation			Phol		Tell offer A consignation	
4160.4		rg-San Andres	Maljamar Gray			
			well by colored pencil (		•	
2. If more interest a	than one lease i and royalty).	is dedicated to the w	ell, outline each and ide	entify the ownersh	rip thereof (both as to working	
<ol> <li>If more the dated by</li> </ol>	nan one lease of communitization,	different ownership i unitization, force-poo	s dedicated to the well, pling. etc?	have the interest	s of all owners been conside-	
Yes	□ No If	answer is "yes;" type	of consolidation	· · · · · · · · · · · · · · · · · · ·		
If answer this form	is "no," list the	e owners and tract de	scriptions which have a	ctually been consi	olidated. (I se reverse side if	
No allowa	ible will be assig	ned to the well until a	all interests have been and unit, eliminating suc	consolidated (by h interests, has b	communitization, unitization, been approved by the Commis-	
1	$\mathbf{D}_{1}$	C	В	A	CERTIFICATION	
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	!		l	. I here	eby certify that the information con-	
1	1		4	1 1	d herein is true and complete to the	
	<b>!</b>		•		of my knowledge and belief	
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19	80	8 #46	1	े ताह क		
	V	7	i	Phill	ips Petroleum Company	
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	/		1	Janua	ry 30, 1989	
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<b>]</b>	i		1	I her	mby certify that the well-location	
İ			25550	shown	on this plat was platted from field	
ļ	ĺ		CHOLESSION	notes	of actual surveys made by me or	
	i		NO SURVE CIT	under	my supervision, and that the same	
			E/2/ (2/E/	12 100	e and correct to the best of my	
			2/5 NO 2/2/	knowl	edge and belief	
<b></b>	<del>M</del> +	- $  +$ $ +$ $+$	2 - 0616 - 15	- <u>-</u>		
	23	f				
		1	C VEW METSON	Date Sur	veyed	
}	ł				IAY 9, 1935	
	I		WHIN W	l <b>├</b> ──	ed Professional Engineer	
	. **			7/9 r	and Surveyor	
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				X Lb	11/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1	