Submit 5 Copies
Appropriate District Office
DISTRICT 1
F.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

I.					LE AND N							
I. TO TRANSPORT OIL AND NATURAL G.  Operator								Well API No.				
Robert N. Enfield						30-025-30551						
Address												
P. O. Box 2431, Sant	a Fe,	NM 875	04-243	1								
Reason(s) for Filing (Check proper box)					o	ther (Plea	se expla	in)				
New Well			Transporter	of:								
Recompletion	Oil		Dry Gas									
Change in Operator	Casinghead	d Gas	Condensate									
If change of operator give name and address of previous operator		<del></del>										
II. DESCRIPTION OF WELL A	AND LEA											
Lease Name Hudson Federal		Well No.			ng Formatio ne Spr		South	Kind of State,	of Lease Federal or Fee	7 1	2 <b>3se No.</b> 69276	
Location										•		
Unit LetterO	:660	<del></del>	Feet From	The _S	outh L	ine and _	2310	Fe	et From The _	East	Line	
Section 19 Township	18 S	outh	Range	33 Ea	.st ,	NMPM,		Lea	•		County	
III. DESIGNATION OF TRANS	SPORTE			NATU!								
Name of Authorized Transporter of Oil	X	or Conden	sale							orm is to be se	nt)	
Texas-New Mexico Pi					<del></del>			<u></u>	, NM 882			
Name of Authorized Transporter of Casing Phillips 66 Natural		A Gas C	or Dry Gai <b>orporat</b> io		FFECT/S	Fenbr	ook,	ich approved 002 0dessa	copy of this fo	orm is to be se 52	nt)	
If well produces oil or liquids, give location of tanks.			Twp.     18 S	Rge.	Is gas actually connected? When? yes 10/27/89							
If this production is commingled with that if IV. COMPLETION DATA	rom any oth	er lease or										
Designate Type of Completion	- (X)	Oil Well	Gas	Well	New We	II   Wor	kover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	ol. Ready to	Prod.		Total Dept	h h			P.B.T.D.	<u> </u>	_1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
					•							
Perforations										Depth Casing Shoe		
TUBING, CASING AND						CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
		8										
		·										
V. TEST DATA AND REQUES												
OIL WELL (Test must be after r			of load oil	and must						for full 24 hou	os.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, et				elc.)			
Length of Test	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF			
GAS WELL	1				<u> </u>				1			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
_												
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFIC	LATE OF	COM	PLIANC	Œ			~~:	1055	ATION	50.40.4		

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

505-988-2863

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert

11/5/91

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

Date Approved \_\_

OIL CONSERVATION DIVISION

ORIGINAL WOMEN BY JETRY SEXTON

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

RECEIVED

NOV 07 1991

OCD HOBBS OFFICE