

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-069276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Robert N. Enfield

3. ADDRESS OF OPERATOR  
P. O. Box 2431, Santa Fe, NM 87504-2431

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface 660' FSL & 2310' FEL of Sec. 19  
*unit 0*

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3793.7 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Hudson Federal

9. WELL NO.  
3

10. FIELD AND POOL, OR WILDCAT  
Corbin Bonespring, South

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 19, T-18-S, R-33-E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other), POOH w/RBP & Tubing & Rod Inst. <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On January 16, 1991 the RBP set at 9021' K.B. was pulled out of the hole. Producing perforations are 8570' - 8796' and 9374' - 9398'. Tubing and rod pump installation as follows:

TUBING: 2 3/8" 4.7#/ft., EUE, 8 rd, N-80 ran as follows:

1 - Tubing collar and seating nipple	1.50'	9,399.23' K.B.
38 - Joints 2 3/8" tubing	1233.56'	8,165.67' K.B.
1 - Baker Tubing Anchor (Model B-2)	2.95'	8,162.72' K.B.
254 - Joints 2-3/8" tubing	8143.72'	19.00' K.B.
Total Joints	9381.73'	
K.B. to C.H.F.	19.00'	
Tubing at	9400.73'	

(See Reverse Side)

18. I hereby certify that the foregoing is true and correct

SIGNED James F. Edwards TITLE Agent DATE 2/12/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

PUMP:

2 X 1-1/4 X 20" X 22' X 24' RHBC pump, 195 1/2" Max.  
stroke, (George Young Sales)

RODS:

1 - 2 X 1 1/4 X 24', with strainer nipple	24.00'
8 - Norris 90 7/8" X 25' rods	200.00'
254 - Norris 90 3/4" X 25' rods	6350.00'
112 - Norris 90 7/8" X 25' rods	2800.00'
1 - 8' X 7/8" rod sub	8.00
1 - 2' X 7/8" rod sub	2.00'
1 - 1-1/4" X 22' polish rod	-.--'
372 - total rods	<u>9384.00'</u>
K.B. TO G.L.	<u>19.00'</u>
	9403.00'