

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Robert N. Enfield

3. ADDRESS OF OPERATOR
P. O. Box 2431, Santa Fe, NM 87501

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 2310' FEL, Sec. 19
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
LC 069276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hudson Federal

9. WELL NO.
3

10. FIELD OR WILDCAT NAME
Corbin Bone Springs South

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T-18-S, R-33-E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

30-025-30551

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3793.7 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Zone "3" and Zone "2" Bone Springs

Set a retrievable bridge plug at 9022' (perforations 9374' - 9398')

Spotted 750 gallons 10% acetic acid

Perforated from 8570' - 8586' with 17 36" holes

8597' - 8610' with 14 36" holes

8772' - 8796' with 13 36" holes

Acidized from 8772' - 96' with 2600 gallons 7-1/2% NEFE acid. Last swab recovered

4.2 bbls fluid 95% oil. Set RBP at 8715', spotted 200 gallons 7-1/2% NEFE acid.

Acidized from 8570' - 8610' with 3100 gallons 7-1/2% NEFE acid. Pulled the hole

with RBP & went back in & reset at 8900'. Fractured perforations 8570' - 8796'

with 82,500 gallons hyporgel 35 & 125,100# 20/40 Ohowa sand & 50,200# 20/40

Super HS sand. Ran production assembly to flow test well.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert N. Enfield TITLE Operator

DATE 1/2/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR