

ROBERT K. INFELD
ARLSON FEDERAL NO. 3
LEA COUNTY, NEW MEXICO
COMPLETION REPORT
PAGE -6-

- 10/10/89: Ran in hole with Halliburton Retrieving head on tubing to RBP. Displaced hole with 2% KCl water and (165 gallons chemical) for casing protection and packer fluid. Caught RBP and pulled out of hole and ran Baker on-off tool on tubing. Went in hole to top of packer and displaced enough fluid to displace between RBP and packer. (pumped 60 bbls and reversed around quite a bit of gas and some oil). Remove BOP and install well head. Latched into on-off tool and set 10,000 psig compression on packer. Pressure test packer to 500 psig. Shut down for night. Bottom of tubing at 10,951', top of packer at 10,946'.
- 10/11/89: SITP 60 psig. Rig up Jarrel Services. Ran tool on wire line to pull plug. Plug was not in profile nipple. Ran tool to 11,100'. Pull out of hole. Rig down Jarrel. Rig up swab. Swab and flow 64 barrels water and 34 barrels of oil. Shut well in at 12:30 PM. Well cleaned up but still making 10% water. This is water lost in formation due to plug gone out of profile nipple. Rig down pulling unit. Before shutting well in, was flowing on 20/64" choke, 520 psig, making 26 BPH. FINAL REPORT. Waiting on production equipment to be installed, and will then run a potential test.