Continue as follow with appropriate plan after test results are known.

Plan No. 1, Stage No. 1
Strawn commercially productive, open hole completion
additional stimulation required

12. Kill well, remove well head and install BOP; pull out of hole with packer.
13. Go in hole with one joint of tail pipe, two Lynes OH Packers (one to be set as before with top packer to be set inside of 7" casing) and "on-off" tool.
14. Space out and set packer; rig down BOP & nipple-up well head.
15. Swab well down to test packer integrity.
16. Treat formation with 20,000 gal "My-T-Acid" and 15,000 gal. Purgel "30" with diverting agents (or other treatment recommended after acid jobs).
17. Swab and/flow to test; BHP test(s) if needed to evaluate possible depletion and/or potential.

Plan No. 1, Stage No. 2
Complete Wolfcamp Zone 11,014' - 11,045' KB

18. Run and set a plug in "on-off" tool.
19. Blow tubing down, load with KCl water, release from "on-off" tool, remove BOP & nipple-up well head.
20. Pull out of hole with tubing and "on-off" tool.
21. Go in hole with packer type RBP; set at 11,150' KB; close pipe rams and pressure test with 3000 psig.
22. Pull up hole with tubing and RBP setting tool to 11,038' KB.
23. Mix sack salt with KCl water to increase fluid density to 9.2#/gal.; circulate 500 gallons of 10% acetic acid to spot (**Note: 9.2#/gal. fluid appx. 100 psi overbalance**).
24. POH with tubing and RBP setting tool.

    Note: Keep hole full and have full opening safety valve (open) on floor at all times.
25. Rig up electric line company with wireline pack-off and BOP. Run cement bond log from RBP back to top of cement. Perforate **Wolfcamp zones** with a 4" premium deep penetrating charge gun from **11,016' to 11,018** with 4 shots & **11,034' to 11,038' KB** with 4 shots, top down.
26. Go in hole with RBP setting tool, Packer and balance of tubing to set at appx. 10,970' KB (no subs required).
27. Reverse circulate with 12 bbls. 2% KCL water.
28. Space out and set packer; set well head on BOP; lay flow line to pit and/or tank.
29. Displace acid with 12 bbls. 2% KCL water; **do not exceed 2200 psig while displacing acid without Mr. Enfield's (or Jim O'Briant's) approval.**
30. Swab and/flow to clean-up and test.
31. Acidize perforations with 2000 gallons of 15% NeFe acid with additives; pump in two stages of 1000 gallons of acid with 6 ball sealers between stages, displace with 2% KCl water. Do not exceed 4 BPM.
32. Swab and/flow to test.
33. Perform additional stimulation if needed (design based upon prior treatments and flow results).

    Note: If BHP /flow data are desired for this zone, set up and execute at this time.