

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-069276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HUDSON FEDERAL

9. WELL NO.

No. 3

10. FIELD AND POOL, OR WILDCAT

UNDES. SO. CORBIN MORROW GAS

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

19. T-18-S, R-33-E

12. COUNTY OR PARISH

LEA

13. STATE
NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

ROBERT N. ENFIELD

3. ADDRESS OF OPERATOR

P. O. BOX 2431, SANTA FE, NEW MEXICO 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 2310' FEL OF SECTION

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3793.7 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Daily Drilling Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/30/89: Drilling at 12,661', formation lime and shale.
8/31/89: Drilling at 12,829', formation lime and Atoka Shale.
9/1/89: Drilling at 12,941', formation lime, shale, and chert. Deviation survey at 12,921' 1 3/4°.
9/2/89: Drilling at 13,137', formation lime and shale.
9/3/89: Drilling at 13,234'. formation lime and shale. Circulate samples at 13,205 - 13,220'.
9/4/89: Drilling at 13,431', formation lime and shale. Circulate samples at 13,310' - 13,354'.
9/5/89: Drilling at 13,471', formation shale. Deviation survey at 13,438' 2°.
9/6/89: Drilling at 13,563', formation lime and shale.
9/7/89: TD 13,630', formation lime and shale. Present operation logging.
9/8/89: TD 13,630', formation lime and shale. Present operation, Trip in hole with DST No. 4 from 13,306-13,339'.
9/9/89: TD 13,630'. Present operation Trip out of hole with DST No. 4. (details of this test are attached).
9/10/89: TD 13,630', present operation laying down drill collars.
9/11/89: TD 13,630', PBTD 12,250'. Plugged off the Morrow zone as per instructions from Mr. Shannon Shaw with the BLM. Set 300' plug at 13,202' with 75 sacks Class "H" with 0.02% HR-5 (1.06 cu.ft./sk., yield, and 16.4#/gallon weight). Displaced cement with mud. Wait 5 hours and tagged plug at 13,045'. Set 300' plug at 12,555' with 75 sacks Class "H" with 0.02% HR-5 (1.06 cu.ft./sk., yield and 16.4#/gallon weight). Displace cement with mud. Plug back depth 12,250'.
9/12/89: PBTD 12,250'. Nippled up well head. Released rig at 10:00 AM 9/11/89.

Present operation waiting on rig to move off location for completion operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE OPERATOR

DATE 9/18/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

OCT 2 1989

OCD
MOBBS OFFICE