

UNITED STATES N. M. OIL COMMISSION
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR ROBERT N. ENFIELD	3. ADDRESS OF OPERATOR P. O. BOX 2431, SANTA FE, NEW MEXICO 87501	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 2310' FEL OF SECTION	5. LEASE DESIGNATION AND SERIAL NO LC-069276	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME HUDSON FEDERAL	9. WELL NO. No. 3	10. FIELD AND POOL, OR WILDCAT UNDES. SO. CORBIN MORROW GAS	11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA	12. COUNTY OR PARISH LEA	13. STATE NEW MEXICO
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3793.7 GL											

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:					
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other) <u>Daily Drilling Report</u>	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/4/89: Drilling at 9970', formation lime and shale. 10' drilling break at 9960' - 9970'.
8/5/89: Depth 9970', formation dolomite. On DST No. 1 (information previously sent).
8/6/89: Drilling at 10,138', formation dolomite.
8/7/89: Depth 10,411', formation dolomite and shale. On DST No. 2 (information previously sent).
8/8/89: Depth 10,411'. formation dolomite and shale. On DST No. 2.
8/9/89: Drilling at 10,592', formation lime, sand, and shale. Lost circulation at 10,421'.
8/10/89: Depth 10,770', formation lime and shale. Circulating and mixing lost circulation material (losing 90 BPH).
8/11/89: Depth 10,770'. formation lime and shale. Cemented with 200 sacks Class "H" cement, spotted cement and flo-check at 10,380', formation took approximately 50 sacks on first stage. Tested plug with 500 psig, O.K.
8/12/89: Depth 10,770'. formation lime and shale. Circulating, waiting on orders. Pumped 150 bbl slug of LCM, losing 30 BPH.
8/13/89: Depth 10,770', circulating on bottom. Cemented with 100 sacks Class "H".
8/14/89: Drilling at 10,931', formation lime and shale. Losing 18 BPH.
8/15/89: Depth 11,035', formation lime and shale. Picking up DST tools for DST No. 3, (information previously sent).
8/16/89: Depth 11,035', formation lime and shale. Rig repair.
8/17/89: Drilling at 11,144', formation shale and chert, losing 26-32 BPH.
8/18/89: Trip in hole at 11,273', formation lime and shale. circulate samples at 11,164' - 11,174' and 11,174' - 11,184'.
8/19/89: Drilling at 11,590', formation lime and shale, losing 15 BPH.
8/20/89: Drilling at 11,828', formation lime and shale, losing 19 BPH.
8/21/89: Depth 11,950', formation lime, trip out of hole for logs.

SEE REVERSE SIDE.....

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert N. Enfield

TITLE

Sup. to Robert N. Enfield

DATE

9/6/89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR RECORD

DATE

SEP 17 1989

*See Instructions on Reverse Side

8/22/89: Depth 11,950'. Trip in hole after running logs.
8/23/89: Depth 11,950', laying down drill pipe.
8/24/89: Depth 11,950', circulating D.V. Tool.
8/25/89: Depth 11,950', Picking up drill pipe. Ran 281 joints 7", 26 & 23#/ft., N-80 & S-95 casing, total of 11,967', set at 11,950'. DV tool at 10,120'. Cemented first stage: 500 gallons flo-check 21 and 370 sacks 50/50 poz Class "H" with .06 of 1% Halad 22-A, 5# salt/sk., 4.3# FDT-C430/sk., mixed at 14.4#/gallon. Displaced with 10 bbls fresh water and 450 bbls mud. Plug down at 12:15 PM, DV tool open 8/24/89, circulate 6 hours. Cemented second stage: 500 gallons flo-check 21 and 650 sacks 50/50 poz, Class "H", with .06 of 1% Halad 3/22, 5# salt/sk., mixed at 14.4#/gallon. Displaced with 10 bbls fresh water and 380 bbls mud. Closed DV tool and plug down at 7:45 AM 8/25/89.
Tested BOP to 5000 psig and Hydrill to 2500 psig, O.K.
8/26/89: Drilling at 12,060', formation lime and shale.
8/27/89: Drilling at 12,372', formation lime and shale.
8/28/89: Drilling at 12,490', formation shale, (Atoka Shale at 12,477')
8/29/89: Drilling at 12,567', formation lime and shale.

RECEIVED

SEP 29 1989

OCF

11/10/89