

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88201

SUBMIT IN TRIPLICATE

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-069276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HUDSON FEDERAL

9. WELL NO.

No. 3

10. FIELD AND POOL, OR WILDCAT

UNDES. SO. CORBIN MORROW GAS

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

19. T-18-S, R-33-E

12. COUNTY OR PARISH

LEA

13. STATE

NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

ROBERT N. ENFIELD

3. ADDRESS OF OPERATOR

P. O. BOX 2431, SANTA FE, NEW MEXICO 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 2310' FEL OF SECTION

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3793.7 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ITEM (BOTTOM TO TOP)

LENGTH

TOP OF
SECTION-K.B.

1 - Howco Guide Shoe	0.89'	2919.11'
1 - Joint 9-5/8", 36#/ft., 8RD, K-55 ST&C	43.93'	2875.18'
1 - Howco float collar	1.00'	2874.18'
66 - Joints 9-5/8", 36#/ft., 8RD, K-55 ST&C	2855.18'	19.00'
Total Casing	2901.00'	
K.B. to G.L.	19.00'	
Casing set at	2920.00'	

NOTE: Ran 6 Howco Centralizers from 2175' - 2867'
(40-160' spacing).

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Upon reaching set depth, casing was cemented as follows:

Pumped 10 barrels fresh water.
Pumped 500 gallons flocheck-21
Pumped 10 barrels water
Pumped in 850 sacks HLW cement with 16# salt/sk., and 1/4#
flocel/sk., (2.0 cu.ft./sk. yield, 13.0#/gallon weight).
Pumped 250 sacks Class "C" with 2% GACL₂, (1.32 cu.ft./sk. yield and
14.8#/gallon weight).
Drop plug and displace with 217 barrels fresh water.
Plug down at 9:06 PM July 18, 1989.
Circulated 317 sacks cement to pit.