

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-069276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
ROBERT N. ENFIELD

3. ADDRESS OF OPERATOR
P. O. BOX 2431, SANTA FE, NEW MEXICO 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 2310' FEL OF SECTION

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HUDSON FEDERAL

9. WELL NO.

No. 3

10. FIELD AND POOL, OR WILDCAT

UNDES. SO. CORBIN MORROW GAS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

19. T-18-S, R-33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3793.7 GL

12. COUNTY OR PARISH

LEA

13. STATE

NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ SURFACE CSG.
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED ACTIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ITEM (BOTTOM TO TOP)

LENGTH

TOP OF SECTION-K.B.

1 - Howco type "M" Guide Shoe	0.60'	363.68'
1 - Joint 13-3/8", 54.5#/ft., 8RD, K-55 ST&C	43.60'	320.08'
1 - Howco float collar	0.84'	319.24'
8 - Joints 13-3/8", 54.5#/ft., 8RD, K-55 ST&C	300.24'	19.00'
Total Casing	345.28'	
K.B. to G.L.	19.00'	
Casing set at	364.28'	

NOTE: Ran 4 Centralizers with one on first joint with stop ring; and then one every second joint.

Upon reaching set depth, casing was cemented as follows:

Pumped 20 barrels fresh water.
Pumped in 375 sacks Class "C" cement with 1/4# flocele/sk., and 2% CACL2.
Circulated 85 sacks to surface.
Plug down at 12:15 PM July 15, 1989.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert N. Enfield

TITLE Operator

DATE 8-16-89

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD) DAVID R. GLASS

TITLE

DATE

CONDITIONS OF APPROVAL

CAR 1367 See Instructions on Reverse Side