

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

Woodbine Petroleum, Inc.

3. ADDRESS OF OPERATOR

1445 Ross Avenue, Suite 5600 Dallas, Texas 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FNL & 1650' FWL

At top prod. interval reported below 990' FNL & 1650' FWL

At total depth

990' FNL & 1650' FWL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Lea

13. STATE

New Mexico

15. DATE SPUDDED

3/9/89

16. DATE T.D. REACHED

3/22/89

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3596 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6650'

21. PLUG, BACK T.D., MD & TVD

6620'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 - 6650'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6489 - 6496'

DMG

SJS

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterlog, Microlaterolog, Compensated Z Density Log, Compensated Neutron

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
13 3/8"	48 & 54#	459'	17 1/2"	475 sks. of Class C	
8 5/8"	24# & 32#	4250'	12 1/4 & 11"	100 sks. of Class C	3088'
5 1/2"	15.50#	6650'	7 7/8"	(See attached Sundry Notice Exhibit A)	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6535.40	N/A

31. PERFORATION RECORD (Interval, size and number)

6489-6496 2 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6489-6496'	1500 gals. NEFE Acid
6489-6496'	17000 gals.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/12/89		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/5/89	24 Hrs.	N/A	→	92	85	31	666
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	-0-	→	92	62	31	42°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Ed Locke

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

Exhibit A - Sundry Notice

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. D. Shadelford

TITLE Executive Vice President

DATE July 24, 1989

*(See Instructions and Spaces for Additional Data on Reverse Side)

CARLSBAD, NEW MEXICO

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	Mtn.	Group	4817 - 6650'	Tansill Yates Seven Rivers Delaware	2513 2657 2878 4817	

RECEIVED
AUG 11 1960
HOELS C