

# WRS COMPLETION REPORT

REISSUES SEC 18 TWP 18S RGE 33E  
PI# 30-T-0006 05/04/90 30-025-30573-0000 PAGE 1

NMEX LEA \* 660FNL 1980FEL SEC NW NE  
STATE COUNTY FOOTAGE SPOT  
SOUTHLAND ROYALTY D DO  
OPERATOR WEST CORBIN FEDERAL WELL CLASS INIT FIN  
12 LEASE NAME  
3873KB 3860GR CORBIN S  
OPER ELEV FIELD/POOL/AREA  
API 30-025-30573-0000

LEASE NO. 04/18/1989 06/03/1989 ROTARY VERT OIL  
SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE STATUS  
11450 WOLFCAMP TMBR SHARP DRLG 27 RIG SUB 12  
PROJ. DEPTH PROJ. FORM CONTRACTOR  
DTD 11450 PB 11405 FM/TD WOLFCAMP  
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

## LOCATION DESCRIPTION

12 MI W BUCKEYE, NM

## CASING/LINER DATA

CSG 13 3/8 @ 347 W/ 375 SACKS  
CSG 8 5/8 @ 2900 W/ 1850 SACKS  
CSG 5 1/2 @ 11450 W/ 1755 SACKS

## TUBING DATA

TBG 2 7/8 AT 10790

## INITIAL POTENTIAL

IPF 576BOPD 500 MCFD 20BW 20/64CK 24HRS  
WOLFCAMP PERF W/ 292/IT 10880-11318 GROSS  
PERF 10880-10884 11082-11116 11162-11318  
ACID 11162-11318 10000GALS  
15% HCL  
ACID 10880-10884 800GALS  
15% HCL  
TP 700  
GTY 42.8 GOR 868  
FCP PKR

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	QUEEN		4074	-201		
LOG	PENROSE		4330	-457		

CONTINUED IC# 300257003989

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Petroleum Information

DB a company of  
The Dun & Bradstreet Corporation

PI-WRS-GJ  
Form No 18

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SOUTHLAND ROYALTY  
12 WEST CORBIN FEDERAL D DO

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	SN ANDRS		4646	-773		
LOG	BONE SPG		6721	-2848		
LOG	LEONARD		10248	-6375		
LOG	WOLFCAMP		10756	-6883		

SUBSEA MEASUREMENTS FROM KB

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS	CNL	LDT	DLL
LOGS	MSFL	GR	

DRILLING PROGRESS DETAILS

SOUTHLAND ROYALTY  
21 DESTA DR  
MIDLAND, TX 79705  
915-686-5600  
LOC/1989/  
02/09 DRLG SURF  
04/20 DRLG BELOW 5050  
04/27 DRLG BELOW 8900  
05/05 DRLG 10800  
05/11 DRLG 11400  
05/18 11450 TD, PB 11405, PREP TEST  
06/02 DEVIATION SURVEYS @ 348 (3/4 DEG), 807 (3/4 DEG),  
1308 (3/4 DEG), 1803 (3/4 DEG), 2081 (1/4 DEG),  
2580 (1 1/2 DEG), 2900 (1 1/2 DEG), 3143 (3/4  
DEG), 3609 (1 1/4 DEG), 4108 (1/2 DEG), 4600 (1  
DEG), 5050 (1/2 DEG), 5539 (1 1/2 DEG), 5845  
(3/4 DEG), 6321 (1 1/2 DEG), 6631 (1 1/2 DEG),  
7130 (1 1/2 DEG), 7632 (2 DEG), 7800 (2 DEG),  
8107 (2 1/4 DEG), 8405 (2 3/4 DEG), 8548 (2 3/4  
DEG), 8869 (3 DEG), 8941 (2 1/2 DEG), 9085  
(2 3/4 DEG), 9334 (2 1/4 DEG), 9552 (2 DEG),  
9859 (1 1/2 DEG), 10338 (2 DEG), 10621 (1 3/4  
DEG), 10900 (1 1/4 DEG), 11450 (1/2 DEG)  
06/19 TD REACHED 05/12/89 RIG REL 05/19/89  
11450 TD, PB 11405  
COMP 6/3/89, IPF 576 BO, 500 MCFG, 20 BWPD  
20/64 CK, GOR 868, GTY 42.8,  
FTP 700, FCP PKR  
PROD ZONE - WOLFCAMP 10880-11318

CONTINUED



**MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersede. C-128  
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

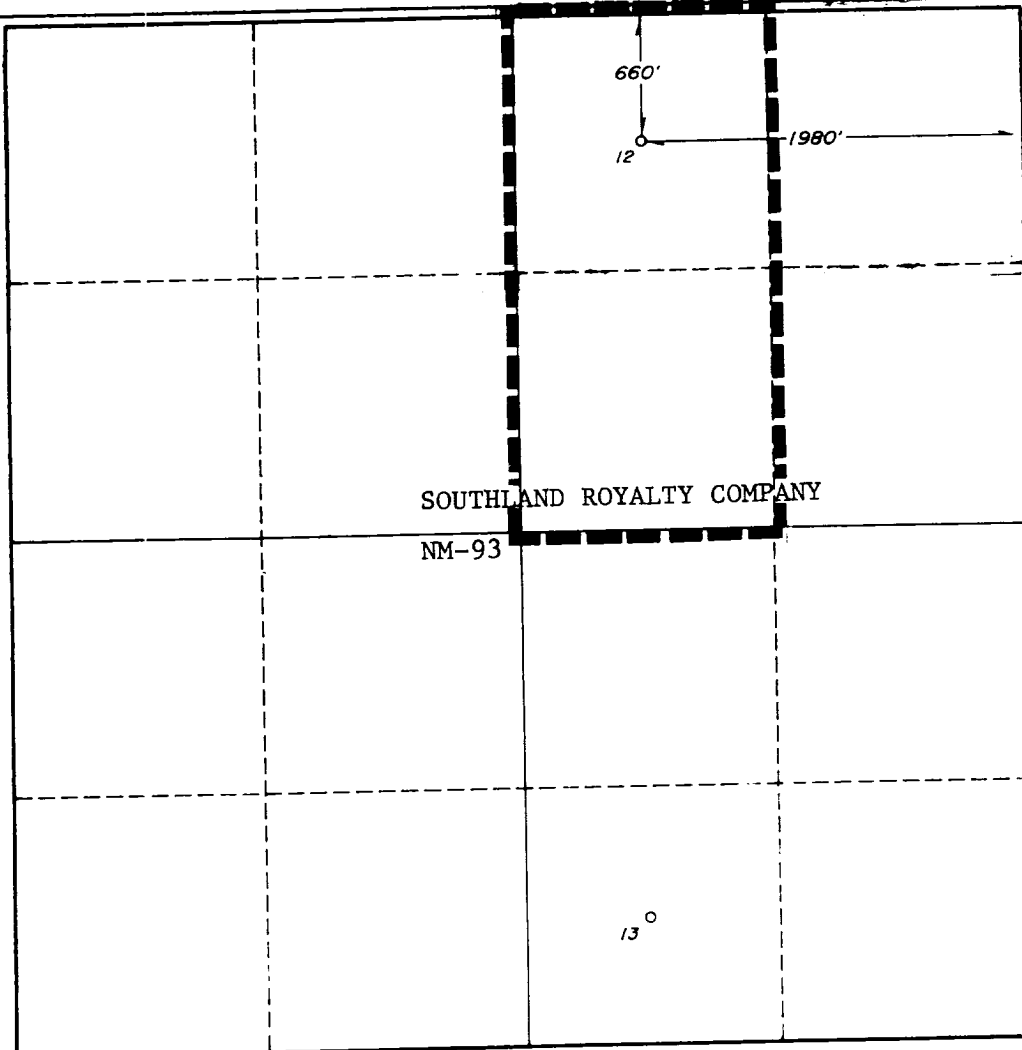
Operator <b>SOUTHLAND ROYALTY COMPANY</b>			Lease <b>WEST CORBIN</b>		Well No. <b>12</b>
Unit Letter <b>B</b>	Section <b>18</b>	Township <b>18-SOUTH</b>	Range <b>33-EAST</b>	County <b>LEA</b>	
Actual Footage Location of Well:					
<b>660</b>	feet from the	<b>NORTH</b>	line and	<b>1980</b>	feet from the <b>EAST</b> line
Ground Level Elev. <b>3860'</b>	Producing Formation <b>WOLFCAMP</b>		Pool <b>SOUTH CORBIN</b>		Dedicated Acreage: <b>80</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

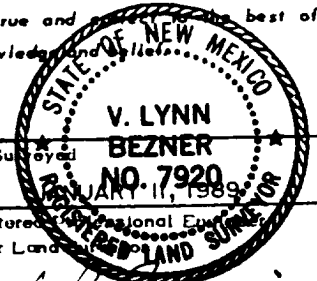
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Robert L. Bradshaw*

Name  
**Robert L. Bradshaw**  
Position  
**Sr. Staff Env./Reg. Spec.**  
Company  
**Meridian Oil Inc.**

Date  
**02 APRIL 1990**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed  
**JANUARY 11, 1989**  
Registered Professional Engineer and/or Land Surveyor

*V. Lynn Bezner*  
Certificate No.

**7920**