Form C-104 Revised October 18, 1994

Instructions on back

Diarie II

PO Drawer DD, Artesla, NM 88211-0719

District III

Regulatory Compliance Assistant

5-27-98

2040 South Pacheco

Submit to Appropriate District Office

5 Copies

District IV 2040 South Pacheco				Sa	iiita i'C	14141	0/3	03					AME	ENDED REPOR		
I.			T FOR	ALLOV	VABLE	ANT) AI	JTHO	RIZAT	TION TO	о тв	ANS	PORT	Γ		
I. REQUEST FOR ALLOWABLE AND AUTHORIZAT											² OGRID Number					
Burlington Resources Oil & Gas Co.										-	026485					
P.O. Box 51810											³ Reason for Filing Code					
Midland, Texas 79710												R	-			
4 A	⁵ Pool Name								⁶ Pool Code							
30-0	South Corbin Wolfcamp								13320							
⁷ Pro _l	8 Property Name							-	9 Well Number							
0	West Corbin Federal							13								
II. 10	Surfac	e Locatio	n													
UL or lot no.	Section	Township	Range	Foo	t from th	16	North/South Line		Feet from			West line	County			
0	18	185	33E			660		South		198	0	<u>E</u>	ast	Lea		
11	Botton	n Hole Lo	cation													
UL or lot no.	Section	Township				i		North/S	outh Line	Feet from	#	East/\	West line	County		
N N	18					1159			uth	149	Effective Date		est	Lea		
12 Lse Code F	15 Produ	oducing Method Code P 12-12-97					15 C-129 Permit Number 16				fective	Date	" C-	129 Expiration Date		
III. Oil and	d Coc '	<u> </u>		12-12-9/	<u></u>								1			
18 Transporter	u Gas		ransporter Na	ıme	I	20	20 POD 21 O/G			22 POD ULSTR Location						
OGRID		and Address											cription			
022628 Texas New			exico Pipeline			2328910 0			Sec. 18, Unit Ltr H, 18S, 33E, Lea County							
															O.D.	<u> </u>
009171	GP	GPM .					2328930 G			Sec. 18, Unit Ltr H, 18S, 33E, Lea						
										County						
		· .														
		į į														
								·								
IV. Produc	ced Wa	iter														
²⁵ POD						24 POD	ULS	TR Location	on and De	scription		•				
23289	50	Sec.	18, Unit	Ltr H, 1	8S, 33E	. Lea	Cou	nty								
V. Well C																
²⁵ Spud Date		²⁶ Ready Date		²⁷ TD		28 P		²⁸ PB	TD	29	²⁹ Perforations		30 DHC, DC, MC			
9-19-89		12/12/97		12.836'/1						11.015-12.8			34 Sacks Cement			
31 Hole Size			32 Casing & Tubing Size			33 Depth Set					-		*Sacks C	ement		
13 3/8"			48 #				360'				<u> </u>		370	<u>C</u>		
8 5/8"				28 # & 24 #				2900			1450 Lite & 250 C					
5 1/2"				11,460'				620 50/50 Lite & 100 H								
				<u>17# & 15</u>										77 3 23 1 .		
VI. Well T	est Da	ta							***							
35 Date New Oil		36 Gas Delivery De		e ³⁷ Test Date		38 Test Leng		h	³⁹ Tbg. l	³⁹ Tbg. Pressure		40 Csg. Pressure				
12/12/97		12/12	2/97	7 1/1/98		24		24 hrs	4 hrs		200		60			
41 Choke Size		42 Oi		43 Water		44 (4 Gas	Gas		⁴⁵ AOF		46 Test Method			
64/64"		6:	ı	204				60					Pumping			
47 I hereby certif		OIL CONSERVATION DIVISION														
complied with and the best of my kp																
Signature: Delisiah Magness							Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS									
Printed name:	Printed name:								Title: DISTRICT I SUPERVISOR							
Deborah Ma	igness					H										

Approval Date:

Phone: (915) 688-9012

JUN 0 8 1998