

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Southland Royalty Company	Well API No. 30-025-30575
Address 21 Desta Dr., Midland, TX 79705	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> ★ Pride-frac tanks. Tx-NM via pipeline from battery (Box 2528, Hobbs, NM 88240)	
If change of operator give name and address of previous operator	
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR, PLEASE ADVISE THIS OFFICE.	

II. DESCRIPTION OF WELL AND LEASE

Lease Name West Corbin Federal	Well No. 13	Pool Name, Including Formation West Corbin (Bone Spring), South	Kind of Lease State/Federal or Fee Federal	Lease No. NM-93
Location Unit Letter O, 660 Feet From The South Line and 1980 Feet From The East Line Section 18 Township 18 South Range 33 East, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ★ Pride Pipeline + TX NM Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2436, Abilene, Texas 79604
Name of Authorized Transporter of Casinghead Gas Phillips 66 Natural Gas	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 70762
If well produces oil or liquids, give location of tanks. Unit G, Sec. 18, Twp. 18 S, Rge. 33 E	Is gas actually connected? When? No ASAP

If this production is commingled with that from any other lease or pool, give commingling order number.

Produce in frac tanks until approved.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well x	Gas Well	New Well x	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 9/19/89	Date Compl. Ready to Prod. 5/08/90	Total Depth 11,450'	P.B.T.D. 10,760'					
Elevations (DF, RKB, RT, GR, etc.) 3843' GR.	Name of Producing Formation West Corbin (Bone Spring)	Top Oil/Gas Pay 8462'	Tubing Depth 9405'					
Perforations 9365'-9395'; 9061'-9105'; 8478'-8584'; 8726-8756'		Depth Casing Shoe 11,450'						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	360'	370 sx Class C-Circ.					
12 1/4"	8 5/8"	2900'	1450 sx Lite; 250 sx C-Circ					
7 7/8"	5 1/2"	11,450'	650 sx H; 620 sx Lite					
2 7/8" Tubing		9405'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 5/09/90	Date of Test 5/16/90	Producing Method (Flow, pump, gas lift, etc.) Pump: 2 1/2" x 1 1/4" x 24' RHB	
Length of Test 24 Hours	Tubing Pressure -0-	Casing Pressure -0-	Choke Size N.A.
Actual Prod. During Test	Oil - Bbls. 103	Water - Bbls. 152	Gas - MCF 50

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Robert L. Bradshaw
Printed Name
24 May 1990
Date
Title
Env./Reg. Spec.
915-686-5678
Telephone No.

OIL CONSERVATION DIVISION

Date Approved
MAY 30 1990

By
Orig. Signed by
Paul Kautz
Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 11/24/2000 BY SP-10/STP

RECEIVED
MAY 29 1990
HONOLULU