Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico .ergy, Minerals and Natural Resources Departi

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Well API No. Operator Southland Royalty Company 30-025-30575 Address 21 Desta Dr., Midland, TX 79705 Other (Please explain) Reason(s) for Filing (Check proper box) Request 1000 B.O. Test Allowable. Change in Transporter of: New Well Perfs: 11,038'-214', 11,275'-312' Dry Gas Oil Recompletion Pride haul from frac tank & TNM from battery Condensate Casinghead Gas Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Federal Well No. | Pool Name, Including Formation Lease No. Lease Name NM-93 South Corbin (Wolfcamp) West Corbin Federal 13 Location Feet From The South Line and 1980 __ Feet From The East Unit Letter O Line Range 33 East Lea 18 South , NMPM, County Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Pu -Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate ne of Authorized Transporter of Oil or Co Pride Pipeline Company Texas P. O. Box 2436, Abilene, Tx 79604 Nm Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas | Sec. | Twp. | Rge. | 18 | 18 S | 33 E Is gas actually connected? If well produces oil or liquids, Unit 0 No Unknown at this time. give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Plug Back Same Res'v Diff Res'v Gas Well Deepen Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Gas- MCF Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation MAR 1 5 1990 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved . ORIGINAL SIGNED BY JERRY SEXTON Signature Env./Reg.Spec. Robert L. Bradshaw **DISTRICT I SUPERVISOR** Title Printed Name Title_ 915/686-5678 13 March 1990

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.