Substit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1960, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator				·····			Well A	API No.			
Southland Royalty Company operated by Meridian Oil Inc.								30-025-30575			
Address											
21 Desta Drive, M	lidland	, Texa	s 7	9705							
Reason(s) for Filing (Check proper box)					dio XX	et (Please expl	ain)	novem	bev i	989	
New Well	03	Change is	Dry Ge	_	R	equest f	or 2,500) bbls te	est allo	wable	
Recompletion	Oil Casingher	_	Conde	_	P	erfs: 11	.183 -11	,214' &	11,038-	-11,082'	
If change of operator give same		- C	COBOR				,	·			
and address of previous operator								· · · · · ·			
IL DESCRIPTION OF WELL	AND LE	ASE									
Lease Name		Well No. Pool Name, Including			ng Formation Kind			of Lease No.			
West Corbin Fede	ra1	13	4			olfcamp)	XXX	Federal or Fee	NM-	-93	
Location											
Unit LetterO	_ :6	60	Feet Fr	om The	South Lin	and 198	0 Fe	et From The _	East	Line	
	_						_				
Section 18 Townshi	i p 18–	·S	Range	33-E	E , N	MPM,	Lea			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE			D NATU	RAL GAS		high games	copy of this fo	i- a- b		
Pride Pipeline	VX	or Conde	-					ne, Texas			
Name of Authorized Transporter of Casia	aband Gas		or Dry	Geo 🗀		<u> </u>		copy of this fo			
National of Austronized Transporter of Casta	granau Can	نــا	Of Diy		AGE (ON	E 000FESS 10 W	ack approved	copy of the jo	7 M G 10 06 3	<i>ae,</i>	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actually connected?		When	When ?			
give location of tanks.		18		33-E	No		i	Unknown now			
If this production is commingled with that	from any ou	her lease or	pool, gi	ve commingi	ing order num	ber:					
IV. COMPLETION DATA											
D i and E and C and in		Oil Wel	1 (Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			L_		<u></u>	<u> </u>	<u> </u>				
Date Spudded	Date Com	ipi. Ready t	o Prod.		Total Depth			P.B.T.D.			
	1	- · · -			Ton Oil/Gen	Date					
Elevations (DF, RKB, RT, GR, etc.)	ations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations			L			Depth Casing	s Shoe				
									, 0.00		
		TUBING	CASI	NG AND	CEMENTI	NG RECOR	RD.	<u> </u>			
HOLE SIZE		SING & T				DEPTH SET		S	ACKS CEM	ENT	
	1										
								<u> </u>			
V. TEST DATA AND REQUE											
OIL WELL (Test must be after t			of load	oil and must					or full 24 hou	ers.)	
Date First New Oil Run To Tank	Date of To	est			Producing M	ethod (<i>riow, p</i>	ump, gas lift, i	ELC.)			
Variable of Total	17.1: 0	This program			Casing Press			Choke Size	Choke Size		
Length of Test	I USING PT	Tubing Pressure			Casing Pleasure						
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF				
And I low 2 miles I low	OH - DOIS	, John State of the State of th									
CACAMELI					<u> </u>			<u> </u>			
GAS WELL Actual Prod. Test - MCF/D	l ength of	Test			Bbls. Conde	sate/MMCF		Gravity of C	ondensala		
Actual Floor Test - MICHAE	Leagus G	Length of Test			Boil. Calculate/Wilvici						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Choke Size			
		\	•			· · · · · ·					
VL OPERATOR CERTIFIC	'ATE O	E COM	DITAR	JCE	1				· · 		
I hereby certify that the rules and regu				NCE	(OIL CO	NSERV	ATION !	DIVISION	NC	
Division have been complied with and				e				NOV.	£ 1000	}	
is true and complete to the best of my		_	1	_	Date	Approve	ed	NOA,	ט וטטט	l	
	, .	DY	$\sqrt{/}$		Dale	- Whinas	,u				
Onna	e Z		18n	ollan	}	_			このかく チェン	TON:	
Signature			_		By_	0		GNED BY J		11/1/2	
Connie L. Monaha	<u>an Or</u>	peratio	ons Te Title	<u>ech II</u> I			$\Omega_{i,\sigma}(z)$	out do town			
Printed Name 11-3-89	91	L5 686-			Title	· · · · · · · · · · · · · · · · · · ·	7. ()	<u> </u>			
Date			lephone l	No.							
			•		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.