

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECORD
OFFICE FOR NEUTRAL
OF COPIES REQUIRED
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
NM-0997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
South Corbin

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
West Corbin Federal

9. WELL NUMBER
14

10. FIELD AND POOL, OR WILDCAT
South Corbin (Wolfcamp)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 17, T18S, R33E

12. COUNTY OR PARISH
Lea

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
21 Desta Dr., Midland, TX 79705

3a. AREA CODE & PHONE NO.
915/686-5600

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **1980' FNL & 1980' FEL**

At top prod. interval reported below **Same**

At total depth **Same**

9a. API WELL NO.
30-025-30576

14. PERMIT NO.

DATE ISSUED
3/03/89

15. DATE SPUDDED
12/05/89

16. DATE T.D. REACHED
12/27/89

17. DATE COMPL. (Ready to prod.)
2/02/90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3880' GR.

19. ELEV. CASINGHEAD
3880' GR.

20. TOTAL DEPTH, MD & TVD
11,500'

21. PLUG BACK T.D., MD & TVD
11,440'

22. IF MULTIPLE COMPL. HOW MANY*
N.A.

23. INTERVALS DRILLED BY
0-TD

ROTARY TOOLS
0-TD

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
10,758'-11,350' Wolfcamp

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CN-LD, DLL-MSFL, LSS

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	370'	17 1/2"	370 sx-Circulated	
8 5/8"	24	2887'	12 1/4"	1300 sx-Circulated	
5 1/2"	15.5, 17	11,500'	7 7/8"	2075 sx-TOC 2920' (CBL)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	11,005'	11,005'

31. PERFORATION RECORD (Interval, size, and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,317'-11,350' (2 spf, 90 phasing, 68 holes)				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,982'-10,996' (2 spf, 90 phasing, 30 holes)				11,317'-11,350'	Acidz w/3300 gal NEFe HCl
11,000'-11,016' (2 spf, 90 phasing, 34 holes)				11,074'-11,092'	Acidz w/2050 gal 15% NEFe HCl
10,758-10,870' (2 spf, 90 phasing, 172 holes)				10,982'-11,016'	Acidz w/3000 gal 15% NEFe HCl
				10,758'-10,870'	Acidz w/8300 gal 15% NEFe HCl

33. PRODUCTION

DATE OF FIRST PRODUCTION
2/03/90

PRODUCTION METHOD (Flowing, gas lift, pumping - Size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
Shut-In w/o Allowable

DATE OF TEST
2/06/90

HOURS TESTED
24

CHOKE SIZE
32/64"

PROD'N. FOR TEST PERIOD
359

OIL - BBL.
359

GAS - MCF.
300

WATER - BBL.
100

GAS - OIL RATIO
835.7

FLOW. TUBING PRESS.
130

CASING PRESSURE
0

CALCULATED 24 HOUR RATE
359

OIL - BBL.
359

GAS - MCF.
300

WATER - BBL.
100

OIL GRAVITY - API (CORR.)
38.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY
R. L. Pryer

35. LIST OF ATTACHMENTS
Inclination Report, Plat, Logs, CBL, C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Robert L. Bradshaw* TITLE **Sr. Staff Env./Reg. Specialist** DATE **2/08/90**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Yates	3066'	
				Queen	4248'	
				San Andres	4860'	
				Delaware	5106'	
				Bone Spring	7000'	
				1st B.S. Sand	8508'	
				2nd B.S. Sand	9010'	
				3rd B.S. Sand	9964'	
				Lower Leonard	10,030'	
				Wolfcamp	10,718'	