State of New Mexico
E 3y, Minerals & Natural Resources Department

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED DEPORT

<u>I.</u>		DECLIES	T EOD A	LLOWAR	E AND	ATITHO	D17 A T	TON TO T	DANSD	Орт		
			rator name an		DEE AND	AUINU	NILAI		OGRID Nur			
BURLINGTO	n resour	CES OIL &							26485			
P. O. BOX 51810								³ Reason for Filing Code				
MIDLAND,	TEXAS 79								RC		-	
4	API Numbe	er			⁵ Pool	Name				⁶ Pool	Code	
						CORBIN BONE SPRING				13160		
⁷ Property Code					8 Proper	-				9 Well I		
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I. JL or lot no.	Section	e Location	Range	Lot. Idn	Feet from the	North/S	outh Line	Feet from the	East/Wes	st line	County	
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<u>B</u>	21 	18S n Hole Lo		<u> </u>	<u> </u>	T INC	/KTH	1910		<u>' </u>	LLA	
JL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/S	outh Line	Feet from the	East/Wes	st line	County	
Lse Code	13 Produ	cing Method Co	ode 14 Gas (Connection Date	¹⁵ C-129	Permit Numb	er · 10	C-129 Effective	e Date	¹⁷ C-129	Expiration D	
F		P]	1-1-96								
		Transport					1 0/0	22. 70	OD III OCD			
18 Transporter 19 Transporter Name OGRID and Address					20 P	20 POD 21 O/G		22 POD ULSTR Location and Description				
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(T. D. 1	1 777				**************************************						<u></u>	
V. Prod	uced W	ater			545	<u></u>						
V. Prodi	od W	ater			24 POD U	JLSTR Locat	ion and De	scription				
²³ PC 2329	9150	B. 21.	T18S, R3	3E, WATE				scription	EASE			
²³ PC 2329 V. Well (9150 Comple	B. 21. tion Data			R TANKS ON	LOCATION		_		30 DI	HC, DC, MC	
23 PC 2329 V. Well (25 Spud I	9150 Comple	B, 21, tion Data	T18S, R3	27	R TANKS ON	LOCATION 28 P	S, WATE	R USED ON L	orations	30 Di	HC, DC, MC	
23 PC 2329 V. Well (25 Spud I 5-16-89	9150 Comple	B. 21. tion Data	ady Date		TD	LOCATION 28 P 10.865	S, WATE	R USED ON L	orations	³⁰ DI		
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