Submit 5 Copies
Appropriate District Office
DISTRICT! P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of l'age

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III	Santa Fe, Ne	w Mexico 87504-2088	
1000 Rio Biazos Rd., Aziec, NM	REQUEST FOR ALLO	WABLE AND AUTHORIZAT	TION
Operator	TO THANSPORT	OIL AND NATURAL GAS	
Address	Oil Company		Well API No. 30-025- 30583
P. O. BOX Reason(s) for Filing (Check proper	7698, Tyler, Texas 75	711	
New Well	Change in Transporter of	Other (Please explain)	
Recompletion []	oil [no [] Change W		Name.
Change in Operator If change of operator give name and address of previous operator	Casinghead Gas [] Condensate	Old Name: Fe	ate: November 1, 1993 ederal "P" #1
II. DESCRIPTION OF W	ELL AND LEASE		
Lease Name	Well No. Pool Name, In	cluding Formation	Kind of Lease Leave No.
QPBSSU 2A	L Quereche	o Plains - Upper Bone Spring	Federal NM-0392867
Unit Letter D	: 660 Feet From The	North Line and 660	Feet From The West Line
Section 24 To	waship 18-South Range 32-	-East NMPM	I a s
III. DESIGNATION OF T	RANSPORTED OF OU AND NO		Lea County_
		Address (Live of Reasons Address	
Phillips Petrole		- CHDLOOK, (Noved copy of this form is to be sent) Odessa, Texas 79762
GPM Gas Corporat	Casinghead Gas or Diy Gas [Address (Give address to which app Bartlesville, C	The second secon
If well produces oil or liquids, give location of tanks,	1 9 1 2 1 1 1 1 1 2 2 1 3 2	(ge. Is gas actually connected?	When ?
If this production is commingled with IV. COMPLETION DATA	that from any cubes to	ningling order number:	
Designate Type of Comple		New Well Workover Dec	
Date Spanded	tion - (X)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	pen Plug Back Same Res'v Aff Res'v
	Date Compl. Ready to Prod.	Total Dejah	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AN	D (V)	Separi Casing Snoe
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	
			SACKS CEMENT
V. TEST DATA AND REQU	JEST FOR ALLOWABLE		
OIL WELL (Test must be of Date First New Oil Run To Tank	Date of Test	ist be equal to or exceed top allomable fo	this death or be to the things
	Date of Test	Producing Method (Flow, pump, gas I	y, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Chuke Size
Actual Prod. During Test	Oil - Bbls.	W	
		Water - Bbls.	Gas- MCF
GAS WELL Actual Proof Test - MCF/D			
The real real - MCI/()	Length of Test	Bbls. Condensate/MMCP	Gravity of Condensate
osting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
A CORD ATON	j	Castill Licestrie (2unt-tu)	Choke Size
	CATE OF COMPLIANCE	011 0 0 11	
Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and earnplete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
autono	monther !	Date Approved NO	V 0 4 1993
Sygnature Gavion Thompson		By	
Gaylon Thompson, Engr. Oprns. Secretary		ORIGINAL SIGNED BY JERRY SEXTON	
October 27, 1993 (903) 561-2900 Date Telephyne Ma		Title DISTRICT I SUPERVISOR	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone 140.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.