

U. S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N. M. OIL CONS. COM. 2N
PERMITTING STATE
Other instructions on re-verse side
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-013
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0392867

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Mewbourne Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 7698, Tyler, TEXAS 75711

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FNL & 660' FWL

14. PERMIT NO.
API #30-025-30583

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3797.3' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal "P"

9. WELL NO.
1

10. FIELD AND POSS. OR WILDCAT
Querecho Plains -
Upper Bone Springs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
24-T18S-R32E

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Run Production String	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4/24/89. TD 8680'. Ran 247 joints 5-1/2" casing (8703.72') set at 8680' KB. Western cemented with 1100 sacks Pacesetter Lite H with 5#/sack Gilsonite + 1/4# per sack cello-seal + 5% NaCl followed by 325 sacks Class H with .5%/sack CF-14 + 5% NaCl + 1/2#/Sack cello-seal. Plug down to 8668' at 12:30 PM.
- 4/29/89. RU Welex and ran CBL, had good bond across zone. Perforated the Upper Bone Springs 8473-75', 8477-81', 8510-45'. 41' x 44 holes.
- 5/02/89. RU Western and acidized perms with 4500 gals 7 1/2% NEFE acid.
- 5/04/89. RU Western. Frac'd well with 65,000 gals gelled 2% KCL water + 72,000# 20/40 Ottawa sand + 24,000# 20/40 resin coated sand.

18. I hereby certify that the foregoing is true and correct

SIGNED Raylon Thompson TITLE Engr. Oprns. Secretary DATE 5/24/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

SJS