

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other P & A Well	6. If Indian, Allottee or Tribe Name NM-65970
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	7. If Unit or CA, Agreement Designation
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	8. Well Name and No. Aqueduct AGG Federal #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL & 330' FEL of Section 17-T19S-R32E (Unit P, SESE)	9. API Well No. 30-025-30597
	10. Field and Pool, or Exploratory Area West Lusk Delaware
	11. County or Parish, State Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-15-94 - Rigged up pulling unit and plugging equipment. Nipped down wellhead. POOH with tubing.
2-16-94 - RIH w/CIBP and set at 4975' with 35' of cement on top of CIBP. Ran tubing in hole to 4930'. Circulated hole with mud. Pulled tubing to 4550'. Spot a 25 sack cement plug. Pulled tubing out of hole and dug out cellar. Nipped down wellhead. Welded on to 5-1/2" casing. Rigged up casing jacks and pulled wellhead slips. Pulled free point stretch on casing. Showed to be free at 3000'. Shut in and shut down for night.
2-17-94 - Rigged up wireline and casing cutter. RIH and cut casing at 2890'. Pulled and laid down 69 joints of 5-1/2" casing. Rigged up tubing equipment and ran tubing to 2940'. Loaded hole with mud. Spot 40 sacks cement. Pulled up hole. WOC. Ran tubing in hole and tagged cement plug at 2812'. Pulled tubing and laid down tubing to 250'. Spot 40 sacks cement. POOH. Laid down tubing to 50'. Spot a 15 sack cement plug at surface. Cut off wellhead. Welded on plate on surface pipe. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 2-16-94.

as to plugging of the well bore,
ability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Original R. Hein

Title Production Clerk

Date Feb. 21, 1994

(This space for Federal or State office use)

(ORIG. SGD.) **JOE G. LARA**

Approved by

Title PETROLEUM ENGINEER

Date 3/4/94

Conditions of approval, if any:

