

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' FSL & 330' FEL, Sec. 17-T19S-R32E

At top prod. interval reported below

At total depth

14. PERMIT NO. API #30-025-30597 DATE ISSUED

15. DATE SPUNDED 6-11-89 16. DATE T.D. REACHED 6-28-89 17. DATE COMPL. (Ready to prod.) 8-8-89

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3594.5' GR

20. TOTAL DEPTH, MD & TVD 7300' 21. PLUG, BACK T.D., MD & TVD 7205' 22. IF MULTIPLE COMPL. HOW MANY*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)*
6486-6498' Delaware

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/FDC; DLL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	3 yds Redi-Mix	
13-3/8"	54.5#	802'	17 1/2"	800 sx	
8-5/8"	32#	4500'	12 1/4"	2950 sx	
5 1/2"	15.5#	7300'	7-7/8"	975 sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6439'	-

31. PERFORATION RECORD (Interval, size and number)

6486-6498' w/12 - .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6486-98'	w/1500 g. 15% acid.

33.* PRODUCTION

DATE FIRST PRODUCTION 7-18-89 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 8-8-89 HOURS TESTED 24 CHOKE SIZE Open PROD'N. FOR TEST PERIOD 83 OIL--BBL. 120 GAS--MCF. 27 WATER--BBL. 1445 GAS-OIL RATIO

FLOW. TUBING PRESS. 30 CASING PRESSURE 30 CALCULATED 24-HOUR RATE 83 OIL--BBL. 120 GAS--MCF. 27 WATER--BBL. 38 (est.) OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Gas being tested for sales. TEST WITNESSED BY Dan Dolan

35. LIST OF ATTACHMENTS Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Supvr. DATE 8-10-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler Yates Queen Delaware Bone Springs	833 2746 3800 4962 7200	

RECEIVED
AUG 28 1989
OCD
HOBBS OFFICE