

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NEW MEXICO 88240

SUBMIT IN TR. DATE  
(Other Instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM 65970

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Aqueduct AGG Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. West Lusk Delaware

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR ARMA

Unit P, Sec. 17-19S-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

330' FSL & 330' FEL, Sec. 17-T19S-R32E

14. PERMIT NO.

API #30-025-30597

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3594.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-20-89

Ran 105 joints 8-5/8" 32# J-55, set 4500'. Float shoe set 4500'. Float collar set 4410'. DV tool set 2992'. Cemented in two stages as follows: Stage I - 300/sx Pacesetter Lite with 5#/sx Salt, 3#/sx Hiseal, 1/4#/sx Celloseal. Tailed in with 300/sx Class "C" with 1/4#/sx Celloseal. Displaced 270 bbls. mud. PD 7:35 AM 6-20-89. Circulated thru DV tool 5 hours. Stage II - 2150/sx Pacesetter Lite + 5#/sx Salt, 3#/sx Hiseal, 1/4#/sx Celloseal. Tailed in with 200/sx Class "C" + 1/4#/sx Celloseal. Displaced 182 bbls mud. PD 3:20 PM 6-20-89. WOC. Drilled out 5:00 PM 6-21-89. WOC 33 hours 25 minutes. Nippled up and tested 1000# for 30 mins, OK. Reduced hole to 7-7/8". Resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 6-22-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side