



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

1. All preventers to be hydraulically operated with secondary manual co
2. installed prior to drilling out from under casing.
3. Choke outlet to be a minimum of 4" diameter.
4. Kill line to be of all steel construction of 2" minimum diameter.
5. All connections from operating manifolds to preventers to be all ste
6. hole or tube a minimum of one inch in diameter.
7. The available closing pressure shall be at least 15% in excess of th
8. required with sufficient volume to operate the B.O.P.'s.
9. All connections to and from preventer to have a pressure rating equi
10. to that of the B.O.P.'s.
11. Inside blowout preventer to be available on rig floor.
12. Operating controls located a safe distance from the rig floor
13. Hole must be kept filled on trips below intermediate casing.
14. D. P. float must be installed and used below zone of first gas intru

EXHIBIT B

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