

Submit 3 Copies to Appropriate District

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-103  
Revised March 25, 1999

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-025-30622

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

LG4087

7. Lease Name Or Unit Agreement Name:

East Corbin Delaware Unit  
NM NM 91067X

8. Well No.

1

9. Pool Name or Wildcat

West Corbin Delaware

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☐ WIW

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

P.O. Box 2267, Midland, TX 79702

4. Well Location

Unit Letter M 548 feet from the South line and 760 feet from the West line

Section 16 Township 18S Range 33 NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3851' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Workover to convert to WIW ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Division Order R-10390

6/28/00 TOH with pump, rods, and tubing. TIH with 2-7/8" tubing

6/29/00 Set 5-1/2" packer at 5100' with RBP at 5267'. Treat perms 5198-5248' with 4000 gal 7.5% Ferchek acid and 1000# rock salt

6/30/00 NU injection header on wellhead. Start injecting water at 2:00 pm on 6-30-00

7/1/00 TOH with 2-7/8" tubing and RBP. RIH with 2-3/8" internal coated tubing with Baker plated Lok-set packer. Set packer at 5128'.

Ran required integrity test. E. L. Gonzales with NMOCD witnessed. Return to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Lee Roark

TITLE Engineer Tech

DATE 10/24/00

Type or print name M. Lee Roark

Telephone No. 915-686-3608

(This space for State use)

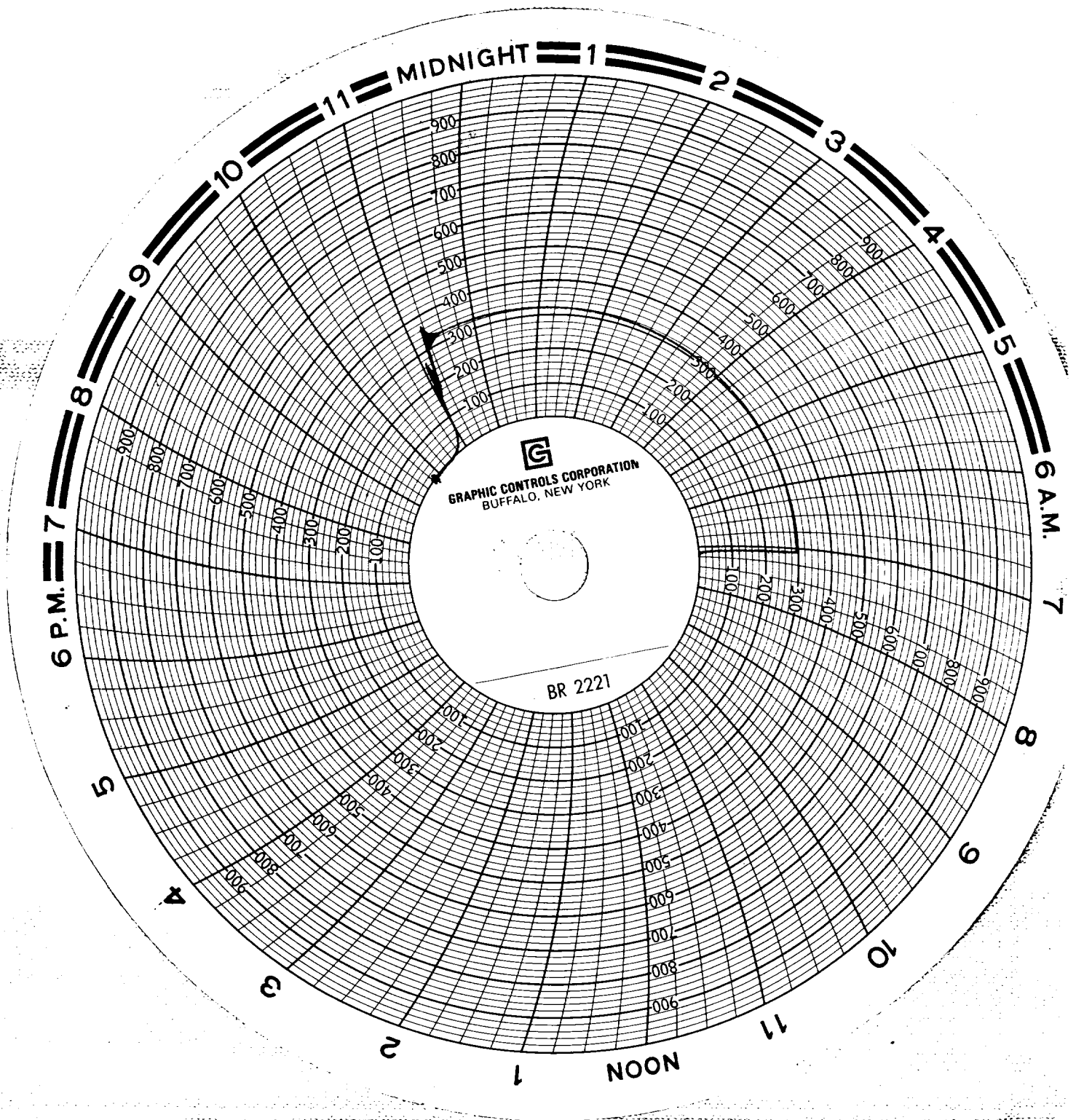
APPROVED BY Paul G. Keith

TITLE Geologist

DATE MAR 27 2001

Conditions of approval, if any:

1-22-02



E.O.G. Resources

E.C.O.U. #1

March 27, 2001

Philly R. Milligan  
(Central Unit)