Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico En. _y, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						TOTIAL		API No.				
Meridian Oil Inc.								30-025-30622				
Address 21 Desta Drive Midland, Texas 70705								30-023-30022				
Reason(s) for Filing (Check proper box	<u> </u>	Midlar	ıd, T	exas	79705							
New Well	,	Change in	. T		Ou	et (Please exp	lain)					
Recompletion	Oil		Dry G				CASING	HEAD GA	S MUST	NOT BE		
Change in Operator	Casinghe		Conde									
If change of operator give name			-	uses []			FLARED	AFTER -	10-3-	3 1		
and address of previous operator								S AN EXC AINED.	EPTION TO	U K-50/0		
IL DESCRIPTION OF WELL	L AND LE	ASE					ומט פו	AINEO.				
Lease Name	Well No. Pool Name, include				ling Formation Kir			nd of Lease No.				
State "16"						-			d of Lease Lease No. E. Foderal or Fee Lease No. LG-4087			
Location										1007		
Unit LetterM	<u> </u>	3	Feet F	rom The _	South Lin	e and 76	50 E	est Emm The	West	•.		
								at riom inc		Line		
Section 16 Towns	hip 18-Sc	outh	Range	33-Eas	st N	MPM,		L	ea	County		
III. DESIGNATION OF TRA	NSPODTE	TD OF O	TT A N	ITA BLATETI	TAL C. C							
Name of Authorized Transporter of Oil		or Conder	IL AIN	DINATU	Address (Giv	e address to w	lish same					
Pride Pipeline	1777			Ш	P O Bo	e address to w	A 1 . 1 1	copy of this j	orm is to be a	59.		
Name of Authorized Transporter of Casi	inghead Gas		or Dry	Gas 🗍	Address (Giv	ox 2436, e address to w	Abliene hick arrespond	Texas	<u>79604</u>	- 		
							acs upproved	copy of thus j	orm is to be se	out)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When			?				
	M	4	18S	1 33E		No	i	•				
f this production is commingled with the IV. COMPLETION DATA	t from any ou	ner lease or	pool, giv	ve comming	ing order numi	ber:						
TO COM ELITON DATA	 -	0:17/-11				,				 .		
Designate Type of Completion	n - (X)	Oil Well	(Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		X pi. Ready to	Prod		X Total Depth			ļ	<u> </u>			
6-10-89	8-3-89			1			P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			11,413'				
3851' GR	South Corbin Wolfcamp				10,886'			Tubing Depth				
Perforations								Depth Casin	11,280 g Shoe)'		
10,886' - 11,40									•			
HOLE CITE	1	UBING,	CASI	NG AND	CEMENTIN	NG RECOR	D					
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
												
								ļ				
					· · · · · · · · · · · · · · · · · · ·				- · · · · · · · · · · · · · · · · · · ·			
. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE		<u> </u>			<u> </u>				
OIL WELL (Test must be after	recovery of to	tal volume o	f load o	il and must	be equal to or .	exceed too allo	wable for this	denth on he f	on full 24 have	-1		
Per : Ter : W. Off 100T 10 15TE	Thate of 1st	8.			Producing Me	thod (Flow, pu	mp. gas lift. e	c.)	or juil 24 nour	3./		
5-3-59	8-9-89					mp						
ength of Test 24	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil Phil			.50								
116	Oil - Bbls. 105			Water - Bbls.			Gas- MCF					
GAS WELL		,,,,				/		0	0			
JAS WELL Actual Prod. Test - MCF/D	I seet of 7											
rot ret werb	Length of Test				Bbis. Condensate/MMCF			Gravity of C	ondensate			
ting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)							
					Casing Pressure (Sittle-III)			Choke Size				
L OPERATOR CERTIFIC	ATEOE	COMP	TANT	CE -								
				CE		II CON	SERVA	TION	71/1010	K t		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.					AUG 3 0 1989							
	10/1	/ /	1	1	Date	Approved	·					
Onsue	1/1/2	nah	an	ا ل	_							
Signature Connic Manual	, ,				Ву	GRIGIN	AL BIOMER	DV Pre-				
Connie Monahan, Operations Tech III Printed Name Title					DISTRICT I SUBBRUIGOR							
8/28/89 915/686-5681					Title_	<u> </u>			/K			
Date			none No	.		7	_ 					
				1	I							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.