ubmit 5 Copies ppropriate District Office ISTRICT I O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III 200 Rio Brazos Rd., Aztec, NM 87410

ISTRICT II O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator							API No.	_		
Harvey E. Yates Compar	าบ					30	-0a5-	3063	54	
ddress		· · · · · · · · · · · · · · · · · · ·								
P.O. Box 1933, Roswell	l, New Mexico	8820	2						1	
eason(s) for Filing (Check proper box)				Oth	er (Please expl	ain)				
lew Well	Change in	Transpor	nter of:			110) <u>(</u>			
ecompletios	Oil 🗵	Dry Gas	, 🗆	Ef.	fective:	1-1-9	U		1	
hange in Operator	Casinghead Gas	Conden	sale 🗌							
change of operator give name id address of previous operator										
. DESCRIPTION OF WELL	AND LEASE									
ease Name	Well No.	me, Includi	ng Formation Kind			Lease No.				
CAVINESS 11 Feoler	a 1 3	Mesc	HLERO	ESCACE	re B.S	State(Federal of Fee	1		
Ocation Unit Letter	. 990	Feet Fro	om The (1)	0/HLi	e and <u>33</u>	O Fe	et From The <u>U</u>	est	Line	
Section / Township	. 185	Range	.3	2	мрм,	Le			County	
Section / Township	, 100	Kange			WIT IVI.				County	
II. DESIGNATION OF TRANS	SPORTER OF O		NATUI		e address to w	hich approved	cany of this form	is to be se	nt)	
Pride Operating Company					Address (Give address to which approved copy of this form is to be sent)					
lame of Authorized Transporter of Casing	P.O. Box 2436, Abilene, Texas 79604 Address (Give address to which approved copy of this form is to be sent)									
A -	phead Gas 🔀	or Dry (HULLITAN (UN	- CHUT ESS 10 W	nich approved	copy of thus form	I II IO DE SE	ru)	
Well produces oil or liquids,	Unit Sec. Twp. Rge.			le gas actuali	V 6000	108.	2			
ve location of tanks.	1 - 1 / 118 133			is gas actuali	y connected?	When	<i>'</i>			
this production is commingled with that f	rom any other lease or	pool, giv	e comming!	ing order num	ber:					
	Oil Well		as Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'y	
Designate Type of Completion -		l		<u></u>	l <u> </u>	<u> </u>	ļ <u>_</u>			
Date Spudded	Date Compl. Ready to	Prod.		Total Depth			P.B.T.D.			
levations (DF, RKB, RT, SR, etc.)	Name of Producing Fo		Top Oil/Gas	Pay	···	Tubing Depth				
erforations							Depth Casing S	hos		
							1 Pepin Casing s	noe		
	TIPNIC	CASIN	IC AND	CEMENT	NG RECOR		!	· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE				CEMENTI	DEPTH SET		CA	NO CELI	- NT	
HOLE SIZE	CASING & TUBING SIZE			DEFINGE			- SAC	SACKS CEMENT		
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<u> </u>							 			
. TEST DATA AND REQUES	T FOR ALLOW	ARLE	\longrightarrow				L			
-	ecovery of total volume		iland must	he equal to or	e averad ton all	ovable for thi	r denth or he for	6.01.24 hour		
Sate First New Oil Run To Tank	Date of Test	0) .000 9	- unu musi		ethod (Flow, pi			<u> ші 14 лош</u>	<u>.,</u>	
WIR LINK LICE OIL KIII TO THEK	Date of lex			1 rouncing M	care (r.iow, pi	wry, gas tyt, t			į	
ength of Test	Tubing Brooks			Casing Press	um.		Choke Size			
magni or i on	Tubing Presente									
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
	J 5016.			, ,						
	J			l	······································		·			
GAS WELL	7)			Thur of the	A D / DB					
Actual Prod. Test - MCF/D	Length of Test			Bbis. Conde	nate/MMCF		Gravity of Con-	ochsale		
	TOTAL NO.	C-2-5		Carles D	/e · ·		100000			
esting Method (pilot, back pr.)	Tubing Pressure (Shu	ı-ın)		Casing Press	ure (Shut-in)		Choke Size			
Z 00000 1 200 C	<u> </u>			ار		- 	1			
/L OPERATOR CERTIFIC			ICE			JOEDV	ATION D	1///01/	MI	
I hereby certify that the rules and regula				'		AQEU.V.				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							JAN	021	990	
as the and complete to the best of my knowledge and belief.				Date Approved						
> 1/1										
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Signature Sharon Hill Production Analyst				By	By DISTRICT I SUPERVISOR					
Sharon Hill Production Analyst Printed Name Title							· - anksii A	A2O8		
12-28-89	505-62		01	Title						
Date		ephone N								
<u> </u>				Ш						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.