Submit 5 Copies Appropriate District Office <u>DISTRICT J</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico linerals and Natural Resources Department Energ.

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	<u> </u>	THA	NSPC	<u> </u>	L AND N	ATURAL	GAS						
Derator Harvoy E. Vator	Company						1	Well Al					
Harvey E. Yates				3	30-025-30634								
				00000									
P.O. BOX 1933, Reason(s) for Filing (Check proper l	Roswell, New	Mex	100	88202	· · · · · · · · · · · · · · · · · · · ·								
vew Well	-		r		L) Or	her (Please es	tplain) AC to	prov	al to fla	Ife casing	- L		
		Change in Transporter of:				Other (Please explain) ACO: triss BURE				be obtain	thead gas f led from th AENT (BLM)		
hange in Operator	Oil Dry Gas Casinghead Gas Condensate				-012				UF LANE	MANAGEN	den rom th		
change of operator give name	Cannghead G		Condens	ale 📋							(BLM)		
d address of previous operator													
DESCRIPTION OF WE		7											
ease Name	the second s		Pool Ne	ma Includ	ing Formation								
Caviness 11 Fede	-	3			-			(ind of	Lease derail or F	.	Lease No.		
	<u>1 a 1 #</u>	5	ries	cater	<u>o Escarp</u>	e yours	princip			MM-	53381		
				N	outh		0						
Unit Letter D	:990	F	Feet From	m The <u>N</u>	orth_L	e and <u>33</u>	0	- Feet	From The	Wes	<u>t</u> Line		
Section 11 Tow	naship 18S	F	Range	3	ЗЕ , N	MPM.				107	_		
	<u> </u>	••••••	conge	<u>y</u>		mrm,	<u> </u>			Lea	County		
I. DESIGNATION OF TR	ANSPORTER C	OF OIL	, AND	NATU	RAL GAS								
ame of Authonzed Transporter of C	λί _−−-γ orC	Condensa	te –		Address (Gin	e address to	which appr	oved co	py of this	form is to be	seni)		
Texas-New Mexico Pipe Line Company					Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, New MExico 8824						38240		
ime of Authorized Transporter of C	asinghead Gas 🕺	o	r Dry G	25	the second s	e address 10							
<u>Conoco, Inc.</u>					P.O. B	<u>ox 1959</u>	, Midl	and,	Texa	s 79702	>		
well produces oil or liquids, e location of tanks.	Unit Sec.		wp.	Rge.	Is gas actuall			hen?					
	<u> </u>		8	33	No								
his production is commingled with	that from any other lea	use or po	ol, give	comming	ing order num	ber:							
COMPLETION DATA					·								
esignate Type of Completi	on - (X) Oil	Well	Ga	s Well	New Well	Workover	Deepe	n F	lug Back	Same Res'v	Diff Res'v		
le Spudded	Date Compl. Re	<u>XX</u>			XX Total Depth					1			
·		-	roa.		Total Depth			P	. B.T .D.				
<u>6/26/89</u> vations (DF, RKB, RT, GR, etc.)		8/13/89 Name of Producing Formation				9435 Top Oil/Gas Pay			9377				
4043.4 GL						8744				Tubing Depth			
fontions ge 14 grog					0/4					3439			
								Depth Casing Shoe					
0/_44=7.4	TIBI	NG C	ASING		CEMENTIN	IC DECOT			9435				
HOLE SIZE					CEMENTI								
17 1/2		CASING & TUBING SIZE			DEPTH SET 429			425 sks					
12 1/4	8 5/8			3158				1600 sks					
7 7/8		<u>5 1/2</u>			9435				$\frac{1600}{1675}$				
, <u>, , , , , , , , , , , , , , , ,</u>	the second s	$\frac{5}{2} \frac{1}{2}$			8439		,		10/5	5K5			
TEST DATA AND REQU	EST FOR ALLO	DWAB	LE	l									
LWELL (Test must be after	er recovery of total vo			and must l	be equal 15 or	exceed top all	owable for	this de	oth or be i	for full 24 hou	are 1		
e First New Oil Run To Tank	Date of Test				Producing Me								
8/14/89	8/1	8/17/89				Pumping							
gth of Test	Tubing Pressure					Casing Pressure				Choke Size			
24_hrs	NA	NA				NA			NA				
ual Prod. During Test	Oil - Bbls.					Water - Bbls.			Gas- MCF				
244	1(103				141			87.5				
AS WELL		-											
ual Prod. Test - MCF/D	Length of Test			<u>1</u>	Bbls. Condens	ate/MMCF		Gr	avity of C	ondensate			
ing Method (pitot, back pr.)	Tubing Pressure (Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			oke Size				
OPERATOR CERTIFI	CATE OF CO	MPI T	ANC	F I				i	·				
hereby certify that the rules and rep				-	0	IL CON	ISER\	ΛΑΤ			N		
ivision have been complied with a	d that the information	given at	bove	[]	-		,						
true and complete to the best of m	y knowledge and belie	ส. 	-		Dete	A			A	JB 2 2	1988		
					Date	Approve	a						
Nm young by U.T.					Orig. Signed by								
ignature				<u> </u>	By	•			Paul 1				
NM Young	Drig	·	·	ender					Geole	18122			
rinted Name	/	Till		,	Title_								
8/18/89	(505)		-660	<u>└</u>	1110		·						
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells. 电子 网络拉马马马属

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