

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 58941

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BUFFALO 1K FEDERAL COM

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Quail Ridge Morrow N.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1-T19S-R33E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Nearburg Producing Company

3. ADDRESS OF OPERATOR

P. O. Box 31405, Dallas, Texas 75231-0405

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FSL & 1980' FWL, Sec. 1-T19S-R33E

14. PERMIT NO.

30-025-30635

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3767.5'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) ACTIVITY

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/24/89 Rig up completion unit. Pick up 4-5/8" bit, scraper and start in hole.

8/25/89 Trip in hole to DV tool @ 8506'. Tested to 1000 psi (OK).

8/26/89 Drilled cement from 13,240' to 13,495' (top of float collar). Circulated hole clean, acid washed tubing w/750 gallons acid. Displaced hole with 3% KCL water. Trip out of hole.

8/27/89 Ran GR/CCL from 13,481' to 8000'.

8/28/89

& 8/29/89 Rig broke down.

8/30/89 Ran tubing and Vann System set packer @ 12,914'. Tested packer (OK).

9/01/89 Perforated Morrow from 13,353'-13,368' with 4 JSPF (60 holes).

9/02/89 Acidized with 3000 gallons 7-1/2% Morrow-Flow BC acid and nitrogen. Flowing back load.

9/03/89 Flow tested well five days, 1.7 MMCF, 90 barrels condensate, 5 barrels water.

9/04/89 Shut well in until 10/23/89.

10/23/89 Pulled Vann guns out of hole.

10/24/89 Trip in hole with packer and tubing. Packer @ 12,890'.

10/25/89 Acidized with 6000 gallons acid and nitrogen.

10/26/89 Flowing back acid and nitrogen.

18. I hereby certify that the foregoing is true and correct

SIGNED

Eddie J. Schur

TITLE Operations Coordinator

DATE November 1, 1989

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

JAN 09 1991

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