Submit 5 Copies
Apyropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe New Mexico, 87

DISTRICT III 1000 Rio Braus Rd., Aziec, NM 8741	0 050		Mexico 8/304-2088				
I.	MEC	NOEST FOR ALLOW TO TRANSPORT	ABLE AND AUTHORIZ DIL AND NATURAL GA	ZATION S			
Mouhouse 0:10					II API No. 30-025- 30636		
Address					3-023- 30636	·	
Reason(s) for Filing (Check proper box	18, Tyl	er, Texas 757					
New Well	Change in Transporter of:	Other (Please explain)					
Recompletion [] Change in Operator []	Dry Gas						
If change of operator give name and address of previous operator	Casinghe	ad Gas [] Condensate [Old Name:	Feder	cal "P" #2		
II. DESCRIPTION OF WEL	L AND LE	ASE					
QPBSSU 2B-2		Well No. Pool Name, Inch	uding Formation	Kind	of Lease Lea		
Location QI BOSU ZB-		2 Querecho	Plains - Upper Bor Spring			se No. 392867	
Unit LetterE	: <u>'1</u>	980 Feet From The	North Line and 330) Fo	ect From The West	line	
Section 24 Towns	hip 18-S	outh Range 32-	East NMPM.		Lea		
HI. DESIGNATION OF TRA	NSPORTE	ER OF OH AND MATE				County	
The se transmitter transferred of (M		or Condensate	Address (live address to which	h approved	conv of this form is to be sent		
Phillips Petroleum Name of Authorized Transporter of Casi		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762					
GPM Gas Corporation	n	or Dry Gas	Address (Give address to which Bartlesville	h approved Oklá	copy of this form is to be sent, ahoma 74004		
If well produces oil or liquids, give location of tanks.	Unit O	[23 [185] 32i	c. Is gas actually connected? Yes	When			
If this production is consulingled with the IV. COMPLETION DATA	t from any od	ter lease or pood, give containing	igling order number:	l			
Designate Type of Completion) - (X)	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v	hilf Res'v	
Date Spanded		pl. Ready to Prod.	Total Depth	·			
Elevations (DF, RKB, RT, GR, etc.)					P.B.T.D.		
·	Name of P	Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe		
	ı ı	UBING, CASING ANI	CEMENTING RECORD				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
	-						
V. TEST DATA AND REQUE	T FOR A	LLOWABLE					
OIL WELL (Test must be after a Date First New Oil Run To Tank	ecovery of los	al volume of load oil and mus	t be equal to or exceed top allows	ble for this	depth or be for full 24 hours 1		
	Date of Test	t	Producing Method (Flow, pump,	gas lýt, etc	r.)		
ength of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis		C Non		
			Water - Doir		Gas- MĈF		
GAS WELL ACTUAL Prod. Test - MCP/D			•	L			
The real profession	Length of To	cal	Bbls, Condensate/MMCP		Gravity of Condensate		
osting Method (pitot, back pr.)	Tubing Press	sure (Shut-in)	Casing Pressure (Shut-in)		Choke Size		
I. OPERATOR CERTIFIC.	ATE OF (COMPLIANCE					
I hereby certify that the rules and repula	tions of the A	4.0	OIL CONSI	ΞRVA	TION DIVISION		
Division have been complied with and the succession of the best of my k	newledge and	belief					
(Va, los Di			Date Approved	-NOV	04 1993		
Signature mi	am	how	11		- -		
· mice Game	rns.Secretary	DISTP	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT L SUPERVISOR				
October 27, 1993	(903)	Title 561-2900	Title		EK.VESKIN		
		Telephone No.	11				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.