

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
10 Other Applications on re-
verse side

Form approved.
Budget Bureau No. 1004-0110
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0392867

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL "p"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Querecho Plains -
Upper Bone Springs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

24-T18S-R32E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS 98240

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Mewbourne Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 7698, Tyler, Texas 75711

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 330' FWL

14. PERMIT NO.

API #30-025-30636

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

3787.1 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Surface & Intermediate Csg.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/06/89 - Spud at 8/05/89.

8/07/89 - Ran 12 jts 13-3/8" 61# LS casing set at 430', cemented with 250 sacks Class "C" + 6% gel + 1/2#/sx Flocel followed by 200 sxs Class "C" neet + 2% CaCl₂. Plug down to 399' at 8:00 AM 8/06. Circulated 50 sacks.

8/18/89 - Ran 103 jts 8-5/8" 32# & 24# New LS Casing set at 4330', cemented with 1750 sxs Lite + 1/2#/sx flocele + 200 sxs Class "C" neet. Plug down to 4292' at 3:20 PM 8/17/89. Float held okay. Circulated 75 sacks of cement.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engr. Oprns. Secretary

DATE 8/23/89

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side