Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

l <b>.</b>	TO TRANSPORT O	IL AND NATURAL GAS
Operator Harvey & Yo	tes Company	Well API No. 30-025-30438
Address P.O. Box 193	~ 1 . 1	Other (Please explain)
Reason(s) for Filing (Check proper box) New Well Recompletion	Change in Transporter of: Oil Dry Gas	Other (Please explain).  Effective immediately - Cornel TEX-NH-Dack to punch
Change in Operator	Casinghead Gas Condensate	Carried 16 X-10-10 13ct 16 167 1
and address of previous operator	ANDIBARD	
II, DESCRIPTION OF WELL LABOR NAME LUSK 16 State	Well No. Pool Name, Inch	USK D-Clauric State, Federal or Fee VB-10176
Unit Letter	: <u>1650</u> Feel From The _	5 Line and 330 Feet From The CO Line
Section /4 Townsh	hip 19 Range	32, NMPM, Lec County
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil Mull Prount Co	NSPORTER OF OIL AND NAT	Address (Give address to which approved copy of this form is to be sent) P.C. BOX 2436-(Unlend TX 796-04
Name of Authorized Transporter of Casi Phillian 66 nat	inghead Gas DEFECTIVE Gas	Address (Give address to which approved copy of this form is to be sent)
If well produce oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rg	tion je. Is gas actually connected? When ?
If this production is commingled with the IV. COMPLETION DATA	at from any other lease or pool, give commi	ngling order number:
Designate Type of Completion	on - (X)   Gas Well	New Well   Workover   Deepen   Plug Back   Same Res'v   Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth
Perforations		Depth Casing Shoe
	TUBING, CASING AN	D CEMENTING RECORD
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT
V. TEST DATA AND REQUI	EST FOR ALLOWABLE	
OIL WELL (Test must be after Date First New Oil Run To Tank	r recovery of total volume of load oil and m  Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbis. Gas- MCF
GAS WELL	<u> </u>	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shui-in) Choke Size
VI. OPERATOR CERTIFI I hereby certify that the rules and re	ICATE OF COMPLIANCE guilations of the Oil Conservation	OIL CONSERVATION DIVISION
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved MAR 1 9 1990
5/w		Orig. Signed by Paul Kautz
Signature  OHAROA  -11   Printed Name	PROD ANALYST	Geologist
3-15-90 Date	(2003-1010-01 Telephone No.	-

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MAR 16 1990
MAR 16 1990
HOELS OF ICE