

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 100-4-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Santa Fe Energy Operating Partners, L.P.		8. FARM OR LEASE NAME Sniper AM 6 Federal
3. ADDRESS OF OPERATOR 500 W. Illinois, Suite 500, Midland, TX 79701		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 330' FWL, Sec. 6, T-18S, R-33E		10. FIELD AND POOL, OR WILDCAT Und. North Young Bone Spring
14. PERMIT NO. API #30-025-30652		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T-18S, R-33E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3922' GR		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other) Set csg string	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-01-89: TD 7 7/8" hole @ 11:15 AM CDT.

11-02-89: RU csg crew & run 223 jts 5 1/2" N-80 17# LT&C 8rd R-3 csg & set @ 9389'. FC @ 9301'. DV tool @ 7188'.

11-03-89: Cmt 1st stage w/87 sx lite 35/65, 6% gel, 10% salt; tail w/400 sx H, 5% salt, 0.6% D-59. PD @ 8:00 AM CST. Opened DV tool & circ thru tool. Circ 15 sx to pit. Cmt 2nd stage w/778 sx lite 35/65, 6% gel, 10% salt; tail w/450 sx H Neat. PD @ 1:45 PM CST. RD Dowell. ND BOP. Set 5 1/2" slips w/130k. Cut off 5 1/2" csg & weld on top plate. Finish ND stack. Rig released @ 6:00 PM CST 11-03-89. WOCU.

Adm

RECEIVED  
NOV 8 11 23 AM '89  
CITY OF MIDLAND  
OFFICE OF THE  
ATTORNEY GENERAL

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Jerry McCullough</u>	TITLE <u>Sr. Production Clerk</u>	DATE <u>11-6-89</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

\*See Instructions on Reverse Side

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NOV 15 1989

OLD  
HUMAN RESOURCES