

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruction on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC069420
2. NAME OF OPERATOR Santa Fe Energy Operating Partners, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 500 W. Illinois, Suite 500, Midland, TX 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 330' FWL, Sec. 6, T-18S, R-33E		8. FARM OR LEASE NAME Sniper AM 6 Federal
14. PERMIT NO. API #30-025-30652		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3922' GR		10. FIELD AND POOL, OR WILDCAT Und. North Young Bone Spring
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 6, T-18S, R-33E
		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & set csg

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10-14-89: Spud 17 1/2" hole at 7:00 PM.

10-15-89: Depth 418'. RU & ran 10 jts 13 3/8" 48# H-40 ST&C casing and set at 418'. Cemented w/500 sx "C" 2% CaCl + 1/4 pps celloflake. Plug down at 1:30 PM. Circulated 50 sx to pit. Witnessed by BLM. WOC 19 1/2 hrs.

10-16-89: Test casing & BOP to 600 psi - okay. Resume drilling operations.

Adm

OCT 17 11 04 AM '89

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry McCullough

TITLE Sr. Production Clerk

DATE 10-17-89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side