

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.		Well API No. 30-025-30657
Operator Phillips Petroleum Company		
Address 4001 Penbrook Street, Odessa, Texas 79762		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Philmex	Well No. 37	Pool Name, Including Formation Maljamar Gb/SA	Kind of Lease State, Federal or Fee =	Lease No. B-2229
Location Unit Letter <u>K</u> : 1980 Feet From The <u>South</u> Line and <u>1880</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>17-S</u> Range <u>33-E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company - Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, TX 79762	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Company GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, TX 79762	
If well produces oil or liquids, give location of tanks.	Unit <u>M</u> Sec <u>26</u> Twp <u>17S</u> Rge <u>33E</u>	Is gas actually connected? <u>YES</u> When? <u>2-23-90</u>

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10-08-89	Date Compl. Ready to Prod. Perf'd 10-30-89		Total Depth 4800'		P.B.T.D. 4755'			
Elevations (DF, RKB, RT, GR, etc.) 4135' GR; 4142' RKB	Name of Producing Formation Gb/SA		Top Oil/Gas Pay 4205'		Tubing Depth 4620'			
Perforations Perf'd w/4" OD csg gun		4205'-4618' (36'-82 shots)		Depth Casing Shoe 4800'				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8" 24# J-55		1500'		1000 sx "C"			
7-7/8"	5-1/2" 15.5# J-55		4800'		Circ. 180 sx 900 sx Howco Lite 5% salt + 300 sx "C" 50/50			
Poz 3% salt. Circ 265 sx								

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 2-24-90	Date of Test 3-4-90	Producing Method (Flow, pump, gas lift, etc.) 2" X 1-1/4" X 12' Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 23	Water - Bbls. 10.1	Gas - MCF 2.5

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature J. L. Maples
J. L. Maples, Reg & Pro Asst.
Printed Name
3/7/90
Date
915/367-1411
Telephone No.

OIL CONSERVATION DIVISION

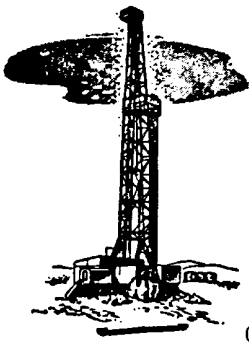
Date Approved MAR 12 1990

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



Telephone (505) 748-2205

L & M DRILLING, INC. — Oil Well Drilling Contractors

P. O. BOX 672 / ARTESIA, NEW MEXICO 88210
470

October 20, 1989

Phillips Petroleum Company
4001 Penbrook
Odessa, TX 79762

Re: Philmex No. 37, Unit K
1980' FSL & 1880' FWL
Sec. 26, T17S, R33E
Lea County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
506'	3/4°
1020'	3/4°
1293'	1°
1500'	3/4°
2041'	1°
2561'	1°
3087'	3/4°
3585'	3/4°
4053'	3/4°
4460'	1/2°
4800'	1°

Very truly yours,

B. N. Muncy Jr.
President

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 20th day of October, 1989.

NOTARY PUBLIC

Received

OCT 30 1989



P.E.R. Register, Dallas