## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

District 1 1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies ☐ AMENDED REPORT

2040 South Pacheco				OHLADIE	- A B T	rs alim	TIODI	7 A TIC	NI TO TD			DED REPORT		
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EOG Resourc						7377								
P. O. Box 2267						3 R					eason for Filing Code			
Midland, Te		5 Pool Name				CH. 3-1-2000 6 Pool Code								
4 API Number														
	25 - 3065 erty Code	3					CORBIN DELAWARE Property Name				13195 9 Well Number			
	42 <del>00</del> ~5	555		CORF		EDERAL D		UNIT	15			15		
10		Location												
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fr	rom the	North/So	outh Line	Feet from the	East/W	est line	County		
В	18	185	<u>33E</u>	<u> </u>		810	NORTH		1980	<u>EA</u>	ST	LEA		
		Hole Loc		Lot. Idn	T Foot 6	t from the North/South Line			Feet from the East/West line County					
UL or lot no.	Section	Township	Range	Lot. 1an	recti	iom me	Notaba	outil Line	rect nom the	Last W	est fine	County		
12 Lse Code	13 Produci	ng Method Code	14 Gas (	Connection Date	15	C-129 Pen	nit Numbe	er 1	<sup>6</sup> C-129 Effective	e Date	<sup>17</sup> C-	129 Expiration Date		
F		Р	<u> </u>											
III. Oil and	Gas Tı							- 0/G	1 22 5	OD LIL CTI	D. V:			
18 Transporter 19 T			ransporter Name and Address			20 POD		21 O/G	POD ULSTR Location and Description			on		
007440	EOT	EOTT Energy Corp. L. P.				2328910		0	Rtry locat	ed in II	d in UL·H, Sec. 18 LEA CO., NEW MEXICO			
P.0.		. Box 4466							_					
Houston, Te														
009171	•	" Street, Bldg. 7			2330730 G		G.	Sales Meter is located in UL-H, Sec. 18, T18S, R33E, Lea Co., NM						
			kas 79705-5424					100, 100E, Ecu 00., NII						
								_						
IV. Produc		er									•			
<sup>23</sup> POD	1				24	POD ULS	TR Locati	ion and De	scription					
23307			lisposed	into CFDU	#4, l	JL-J, Se	c. 18 8	¼ #16, l	JL-0, Sec. 7	, T18S,	R33E	, Lea Co.		
V. Well Completion Data			eady Date 27 TD			28 PBTD		<sup>29</sup> Perforations		30	DHC, MC			
<sup>25</sup> Spud Date		2º Ready	Date		10	20 71		310	- 1 Grorations			Dire, we		
31 Hole Size			32 Casing & Tubing Size		ze	33 Depth Set			3	<sup>14</sup> Sacks (	Cement			
										-				
					-							-		
VI. Well T	est Dat								· · · · · ·					
35 Date New	Oil	36 Gas Delivery			ate	38	Test Length		<sup>39</sup> Tbg. Press	ure	40 Csg. Pressure			
									<sup>45</sup> AOF		46 T-424 1			
41 Choke Size	e	<sup>42</sup> Oil			r	<sup>44</sup> Gas			<sup>43</sup> AOF		46 Test Method			
47.11	41-441	fabr Oil Cor		Division have be	I		<del></del>							
47 I hereby certify complied with and best of my knowle	d that the in:	formation given a	above is tru	e and complete t	to the		O	IL CON	NSERVATI	ON DI	VISIC	N		
Signature:	~	rance				Approved I	oy:							
Printed name:						Title:								
Mike Francis						Approval Date: Original Date: Provide Signed Date:								
Title: Agent for EOG Resources, Inc.						Georgias								
Date: 3 21 CC Phone: 915-686-3714						74 5 1 7699								
48 If this is a ch	•	rator fill in the O	GRID num			vious opera	tor							
1 -1h	1/	2		R-	ick Ga	allegos.	Landma	an				1-21-2000		

Printed Name

Title

Date

Previous Operator Signature