

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30665
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2229

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>CO₂ Injection</u>					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					
2. Name of Operator Phillips Petroleum Company					
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762					
4. Well Location Unit Letter <u>M</u> : <u>1307</u> Feet From The <u>south</u> Line and <u>1245</u> Feet From The <u>west</u> Line Section <u>26</u> Township <u>17-S</u> Range <u>33-E</u> NMPM Lea County					
10. Date Spudded 9-23-89	11. Date T.D. Reached 10-05-89	12. Date Compl. (Ready to Prod.) perf'd 10-16-89	13. Elevations (DF & RKB, RT, GR, etc.) 4132' GR, 4139' RKB	14. Elev. Casinghead	
15. Total Depth 4800'	16. Plug Back T.D. 4768'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-4800	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg-San Andres 4187'4472'					20. Was Directional Survey Made no
21. Type Electric and Other Logs Run LDT-CNL-GR-Cal; CNL-GR-Cal; EPT; Pulsed Neutron					22. Was Well Cored yes

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	1455'	12-1/4"	1000 sx "C", 2%CaCl ₂	
				Circ 212 sx.	
5-1/2"	15.5# K-55	4800'	7-7/8"	1125 sx Howco Lite	
				250 sx "C" 50/50 Poz	
				Circ 323 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4113'	

26. Perforation record (interval, size, and number) Perf'd w/4"				27. ACID, SIOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
OD csg gun 4SPF from:				DEPTH INTERVAL	
4187-4190' 4223-4225' 4276-4283' 4403-4410'				AMOUNT AND KIND MATERIAL USED	
4206-4212' 4229-4231' 4325-4331' 4416-4422'				4187'-4472' 6100 gals 15% NEFE HCL	
4220-4221' 4276-4283' 4345-4347' 4441-4472'					

28. PRODUCTION							
Date First Production n/a		Production Method (Flowing, gas lift, pumping - Size and type pump) -----				Well Status (Prod. or Shut-in) injecting	
Date of Test ---	Hours Tested ---	Choke Size --	Prod'n For Test Period	Oil - Bbl. --	Gas - MCF --	Water - Bbl. --	Gas - Oil Ratio --
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. --	Gas - MCF --	Water - Bbl. --	Oil Gravity - API - (Corr.) --	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A (Injection began 11-20-89 @ rate of 30MCF @ 1750 psi)		Test Witnessed By N/A	
30. List Attachments Logs furnished direct by logging company			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			

Signature <u>J. L. Maples</u>	Printed Name J. L. Maples	Title Reg. & Pro. Asst.	Date 12-29-89
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	1415	T. Canyon _____	T. Penn. "B" _____
T. Salt _____	1530	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2620	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____		T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Menefee _____	T. Madison _____
T. Queen _____	3760	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	4140	T. Mancos _____	T. McCracken _____
T. San Andres _____	4500	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____		Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Dakota _____	T. _____
T. Blinberry _____		T. Morrison _____	T. _____
T. Tubb _____		T. Todilto _____	T. _____
T. Drinkard _____		T. Entrada _____	T. _____
T. Abo _____		T. Wingate _____	T. _____
T. Wolfcamp _____		T. Chinle _____	T. _____
T. Penn _____		T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	566	566	Red Bed, Sand				
566	1447	881	Red Bed				
1447	1455	8	Anhydrite				
1455	2093	638	Anhydrite, sand				
2093	3127	1034	Anhydrite, salt				
3127	4190	973	Anhydrite				
4190	4682	492	Dolomite				
4682	4800	118	Lime & sand				
	TD						

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